

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Winner & Brown, Inc. P.O. Box 1714 Midland, Texas 79702	<sup>1</sup> Operator name and Address <sup>1</sup> OGRID Number 024499 <sup>1</sup> Reason for Filing/Code CG eff. 7-1-98
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<sup>1</sup> All Number N-119-1	<sup>1</sup> Pool Name North Sasley-Pennsylvanian	<sup>1</sup> Pool Code 3820
<sup>1</sup> Property Code 11579	<sup>1</sup> Property Name Brenda	<sup>1</sup> Well Number 1

<sup>1</sup> Surface Location									
<sup>1</sup> Section 12	<sup>1</sup> Township 11S	<sup>1</sup> Range 33E	<sup>1</sup> Lot Idn	<sup>1</sup> Feet from the 1980	<sup>1</sup> North/South Line South	<sup>1</sup> Feet from the 660	<sup>1</sup> East/West line East	<sup>1</sup> County Lea	

<sup>1</sup> Bottom Hole Location									
<sup>1</sup> Section	<sup>1</sup> Township	<sup>1</sup> Range	<sup>1</sup> Lot Idn	<sup>1</sup> Feet from the	<sup>1</sup> North/South line	<sup>1</sup> Feet from the	<sup>1</sup> East/West line	<sup>1</sup> County	

<sup>1</sup> Producing Method Code 2	<sup>1</sup> Gas Connection Date 4-1-99	<sup>1</sup> C-129 Permit Number	<sup>1</sup> C-129 Effective Date	<sup>1</sup> C-129 Expiration Date
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<sup>1</sup> Oil and Gas Transporters				
<sup>1</sup> Transporter OGRID	<sup>1</sup> Transporter Name and Address	<sup>1</sup> POD	<sup>1</sup> O/G	<sup>1</sup> POD ULSTR Location and Description
24450	Dynegy Midstream Services Limited Partnership 1900 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2592930	G	

<sup>1</sup> Produced Water	
<sup>1</sup> POD	<sup>1</sup> POD ULSTR Location and Description

<sup>1</sup> Well Completion Data					
<sup>1</sup> Start Date	<sup>1</sup> Ready Date	<sup>1</sup> TD	<sup>1</sup> PBD	<sup>1</sup> Perforations	<sup>1</sup> DHC, DC, MC
<sup>1</sup> Hole Size	<sup>1</sup> Casing & Tubing Size	<sup>1</sup> Depth Set	<sup>1</sup> Sacks Cement		

<sup>1</sup> Well Test Data					
<sup>1</sup> Well Name	<sup>1</sup> Gas Delivery Date	<sup>1</sup> Test Date	<sup>1</sup> Test Length	<sup>1</sup> Tbg. Pressure	<sup>1</sup> Csg. Pressure
<sup>1</sup> Well Size	<sup>1</sup> Oil	<sup>1</sup> Water	<sup>1</sup> Gas	<sup>1</sup> AOF	<sup>1</sup> Test Method

I, the undersigned, being duly sworn, depose and say that the foregoing is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Heather A. Isbell		Approved by:	
Gas Contract Analyst		Title:	
9998		Approval Date:	
Phone (915) 681-5922			

<sup>1</sup> Previous Operator Signature				<sup>1</sup> Printed Name	<sup>1</sup> Title	<sup>1</sup> Date
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New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1 Operator's name and address
- 2 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3 Reason for filing code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator (Include the effective date.)
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
- 4 The API number of this well
- 5 The name of the pool for this completion
- 6 The pool code for this pool
- 7 The property code for this completion
- 8 The property name (well name) for this completion
- 9 The well number for this completion
- 10 The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11 The bottom hole location of this completion
- 12 Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
- 13 The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
- 14 MO/DA/YR that this completion was first connected to a gas transporter
- 15 The permit number from the District approved C-129 for this completion
- 16 MO/DA/YR of the C-129 approval for this completion
- 17 MO/DA/YR of the expiration of C-129 approval for this completion
- 18 The gas or oil transporter's OGRID number
- 19 Name and address of the transporter of the product
- 20 The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 21 Product code from the following table:  

O	Oil
G	Gas
- 22 The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- 23 The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 24 The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- 25 MO/DA/YR drilling commenced
- 26 MO/DA/YR this completion was ready to produce
- 27 Total vertical depth of the well

31. Inside diameter of the well bore
  32. Outside diameter of the casing and tubing
  33. Depth of casing and tubing. If a casing liner show top and bottom.
  34. Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MU/DA/YR that new oil was first produced
  36. MO/DA/YR that gas was first produced into a pipeline
  37. MO/DA/YR that the following test was completed
  38. Length in hours of the test
  39. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
  40. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
  41. Diameter of the choke used in the test
  42. Barrels of oil produced during the test
  43. Barrels of water produced during the test
  44. MCF of gas produced during the test
  45. Gas well calculated absolute open flow in MCF D
  46. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
  47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
  48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person