NO. OF COPIES RECI	EIVEO	
DISTRIBUTION		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	_
OPERATOR		
DECEATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. ALITHOPIZATION TO TRA	AND	
LAND OFFICE	ANSPORT OIL AND NATURAL	GAS
O ₁ L		
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		
Stoltz, Wagner & Brown		
Address		
P. O. Box 1714, Midland, Texas		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well Change in Transporter of:		
Recompletion Cil Dry Go	ıs	
Change in Ownership Casinghead Gas Conde	ns ate	
If change of ownership give name Stoltz & Company		
and address of previous owner BCOICE & COmpany		
. DESCRIPTION OF WELL AND LEASE.		
Lease Name Well Ma. Pool Name, including F		Lease No.
Brenda 1 North Bagley-Pe	ennsylvanian State, Feder	ul cr Fee Fee
Location		
Unit Letter 1 ; 1980 Feet From The South Lir	ne and660Feet From	The East
10 - 11 9	33_ E	Lea
Line of Section 19 Township 11-S Aunge	33-E , NMPM,	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter of Oil 🗶 💮 or Condensa e 📃	Address (Give address to which appro	
AMOCO Pipe Line Company	3411 Knoxville Avenue,	· ·
Name of Authorized Transporter of Casinghead Gas 🕙 — or Dry Gas 🔃	Address (Give address to which appro	
Warren Petroleum Corporation Unit Sec. Twp. Fige.	P. O. Box 1589, Tulsa,	UKLANOMA nen
If well produces oil or liquids, give location of tanks. Unit Sec. Typ. Ege. 1 19 11S 33E	Yes	4/1/69
If this production is commingled with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Oil Well Gas Well	New Well Workeyer Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completion - (X)	I Docket	
Date Spudded Date Compl. Ready to Proc.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Cti/Das Pay	Tubing Depth
	<u> </u>	
Perforations		Depth Casing Shoe
TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>_i</u>	
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a ship for this de	after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow
Oll. WELL Date First New Oil Run To Tanks Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>
CAS WELL		
GAS WELL Actual Prod. Test-MCF/D Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	
CERTIFICATE OF COMPLIANCE	OIL CONSERV	ATION COMMISSION
	APPROVED	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	1 24	113
above is true and complete to the best of my knowledge and belief.	BY	Chul-
	TITLE	
		and long with an analysis
- 1 Broken	If this is a request for allo	compliance with RULE 1104.
(Signature)	wall this form must be accomp	enied by a tabulation of the deviation
Agent /	tests taken on the well in acco	ordance with RULE 111.

(Title) August 1, 1970 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.