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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT. PRESVR. ☐ OTHER ☐
3. Name of Operator
Stoltz & Company
4. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4a. Is this an old well

7. Unit Agreement Name
8. Farm or Lease Name
Brenda
9. Well No.
1
10. Field and Pool, or Wildcat
North Bagley Upper Penn

UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **19** TWP. **11 S** RGE. **33 E** NMMPM

12. County
Lea

11. Date Drilled **1/24/69** 16. Date O.D. Reopened **2/18/69** 17. Date Compl. (Ready to Prod.) **3/7/69** 18. Elevations (DF, RKB, RT, GR, etc.) **4319.4 KB** 19. Elev. Casinghead
20. Depth **10,420** 21. Plug Back T.D. **10,350** 22. Multiple Compl. How many
23. Intervals Drilled By **0 - TD** Rotary Tools Cable Tools

24. If using interval, of this completion - Top, Bottom, Name
9392-9496 Upper Penn 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity, Guard, Forxo 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	356	17 1/2	400	none
8 5/8	24# & 32#	3728	11	200	none
4 1/2	11.0#	10,420	7 7/8	550	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SAVES CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9340
						9340

28. List of Shots (Interval, size and number)
9392-94, 9414-16, 9466-68, 9494-96, 2 shots per foot
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9392-9496 AMOUNT AND KIND MATERIAL USED
4,000 gal 15% acid

30. PRODUCTION
Date First Production **3/7/69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **3/9-10/69** Hours Tested **24** Choke Size **-** Prod'n. For Test Period
Oil - Bbl. **320** Gas - MCF **362** Water - Bbl. **540** Gas - Oil Ratio **1131**
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate
Oil - Bbl. **320** Gas - MCF **362** Water - Sol. **540** Oil Gravity - API (Corr.) **47.9**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By
Cuin Norvell

35. List of Attachments
1 copy electric log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **M. L. Smith** TITLE **Agent** DATE **3/13/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____ 1680	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____ 1769	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
4. Yates _____ 2452	T. Miss _____	T. Cliff House _____	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres _____ 3741	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
9. Glorieta _____ 5131	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinbry _____	T. Gr. Wash _____	T. Morrisor _____	T. _____
12. Tubb _____ 6531	T. Granite _____	T. Todilto _____	T. _____
13. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
14. Abo _____ 7333	T. Bone Springs _____	T. Wingate _____	T. _____
15. Wolfcamp _____ 8581	T. _____	T. Chinle _____	T. _____
16. Pena _____	T. _____	T. Permian _____	T. _____
17. Cisco (Bough C) _____ 9161	T. _____	T. Penn. "V" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Sand				
280	1770	1490	Red Bed				
1770	2450	680	Anhydrite & Salt				
2450	2530	80	Lime & Sand				
2530	3740	1210	Lime & Anhydrite				
3740	5130	1390	Lime & Dolomite				
5130	6530	1400	Dolomite & Sand				
6530	7815	1285	Lime & Shale				
7815	8600	585	Lime & Dolomite				
8400	10420	2020	Lime & Shale				