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| STATE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-85

| | |
|---|------------------------------|
| 1a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 1. State Oil & Gas Lease No. | |
| K 117 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name none |
| 2. Name of Operator SAGE ENERGY COMPANY | | 8. Farm or Lease Name Fina State |
| 3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM. | | 10. Field and Pool, or Wildcat North Mescalero Cisco |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4324' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOE <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 8500' with 45 sxs cement, circ. hole with salt gel.
Pulled casing from 4502', 50 sxs across 5½" stub, 4552 - 4410
70 sxs across plug 8 5/8" shoe at 3517' and SA zone. Top of plug at 3300'.
Pulled 8 5/8" csg. at 700' and laid down. 65 sxs at 750', Top of plug at 555'
65 sxs across 13 3/8" shoe at 450 top of plug at 340'
10 sxs at surface, dry hole marker and rigged down. Well P&A at 3-13-85

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|---------------------------------|--------------------------------------|----------------------------|
| SIGNER <u>Francis Walz</u> | TITLE <u>Production Clerk</u> | DATE <u>March 15, 1985</u> |
| APPROVED BY <u>Jack Griffin</u> | TITLE <u>OIL & GAS INSPECTOR</u> | DATE <u>MAR 31 1989</u> |
| CONDITIONS OF APPROVAL, IF ANY | | |

MAR 20 1985

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