

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
TIME	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PURPOSES TO ABANDON OR TO OPEN OR RE-OPEN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Cleary Petroleum Corporation

2. Address of Operator

P. O. Drawer 2358, Midland, Texas 79702

3. Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 10-S RANGE 32-E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)

4324' GL

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

K-117

7. Unit Agreement Name

6. Form or Lease Name

Fina State

9. Well No.

1

10. Field and Pool, or Wildcat

North Mescalero Cisco

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Addl perfs (Pennsylvanian Formation) ☒

7. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

5-30-78 Installed BOP. R/GR-Correlation Log. Perf'd 5½" csg using a 4" Premium Charge Select-fire Gun as follows: 8556-59' (4 holes); 8581' (1 hole); 8613-16' (4 holes); 8666' (1 hole); 8836-43' (8 holes); 8850-57' (8 holes); 8867-71' (5 holes). Fired a total of 31 - 0.41" Dia holes in the Pennsylvanian Formation.

5-31-78 Set RBP @ 8880' w/RTTS pkr @ 8870'. Circ'd hole q/2% KCL wtr & spotted 500 gals 15% HCL NE acid across perfs from 8556' to 8871'. PU & set RTTS pkr @ 8400'. Held 500 PSIG on tbg-csg annulus. Could not break down perfs w/5500 PSIG. Unseated RTTS pkr & tagged-up on soft fill @ 8870'. Pumped down tbg w/75 bbls of hot 2% KCL wtr & spotted 500 gals 15% HCL NE acid across perfs. Set RTTS pkr @ 8400'. Held 1000 PSIG on tbg-csg annulus. Formation broke @ 5600 PSIG. Treated perfs w/a total of 2000 gals 15% HCL NE acid @ a max inj rate of 2 BPM & A.I.R. of 1.7 BPM w/5900 PSIG max & 5800 PSIG min. 5" SI - 5200 PSIG. 10" SI - 5100 PSIG.

6-2-78 Lowered RTTS set @ 8650'. Treated perfs 8666-71' w/1250 gals 15% NE acid. Press annulus to 1500 psi. Max press 6300 psi, min 6100 psi,
(con't on additional page)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Manager

DATE 6-14-78

Original filed by

Jerry Benson

Date 1-1-79

RECEIVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 21 1978

OCC Form C-103
Fina State
6-14-78
Page 2

6-2-78 2½ BPM. ISIP 5500 psi, 5" 5000 psi, 10" 4900 psi. Raised RBP to 8650'.
(con't) Set RTTS @ 8400'. Attempted to treat perms 8556'-8616'. Acid & flush
went in on vacuum. Released RTTS & lowered. RBP had gone down hole.

6-4-78 Lowered tbg w/RTTS pkr & caught RBP. RIH w/356 jts (8936') 2 3/8",
4.7#, J55 EUE tbg w/Baker TAC set from 8943' to 8946', MA set from
8943' to 8912', perf'd Nipple set from 8912' to 8908' & SN set @ 8907'.
RIH w/2" x 1¼" x 20' x 24' pump w/6' plunger on 213 - 3/4" & 143 - 7/8"
rods.

6-3-78 to 6-10-78
Pump tested & recovered load.

6-11-78 P/24 hrs on 7 - 84" SPM. Rec 2.76 B0 & 41 BW.