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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 1-1-65

11:55 AM OFFICE O. C. C.
 MAY 22 1969
 1:34 PM '69

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
K-117

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
 2. Name of Operator
Roger C. Hanks
 3. Address of Operator
606 Wall Tower West, Midland, Texas 79701
 4. Location of Well
 UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
 THE **East** LINE OF SEC. **10** TWP. **10S** RGE. **32E** NMPM
 7. Unit Agreement Name
None
 8. Farm or Lease Name
Fina-State
 9. Well No.
1
 10. Field and Pool, or Wildcat
Undesignated
 12. County
Lea
 15. Date Spudded
1-23-69
 16. Date T.D. Reached
2-18-69
 17. Date Compl. (Ready to Prod.)
4-8-69
 18. Elevations (DF, RKB, RT, GR, etc.)
4324' GR
 19. Elev. Casinghead
 20. Total Depth
9,023'
 21. Plug Back T.D.
9,023'
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
Ard Drlg. Co.
 24. Producing Interval(s), of this completion — Top, Bottom, Name
8890'-8909'; 8917'-35'; 8970'-80'. 23 Ft. Bough "C"
 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Sonic; Microlaterlog; Lateralog
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	24#	398'	15"	400 sx.	
8 5/8	32#	3467'	11"	300 sx.	
5 1/2	17#	9023'	7 7/8"	400 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8861'	8832'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8970-80	2 shots per ft.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8917-35	2 shots per ft.		8890-8901	1000 gal. 15% acid
8890-8901	2 shots per ft.		8917-35	1000 gal. 15% acid
			8970-80	1000 gal. 15% acid
				3000 gal. 15% acid

33. PRODUCTION
 Date First Production
4-8-69
 Production Method (Flowing, gas lift, pumping — Size and type pump)
Hyd pump Kobe 2 3/8" X 2 3/8"
 Well Status (Prod. or Shut-in)
Prod.
 Date of Test
4-7-69
 Hours Tested
24
 Choke Size
Open
 Prod'n. For Test Period
134
 Oil — Bbl.
134
 Gas — MCF
Est 200MCF
 Water — Bbl.
392
 Gas — Oil Ratio
1490-1
 Flow Tubing Press.
-
 Casing Pressure
-
 Calculated 24-Hour Rate
134
 Gas — MCF
Est 200MCF
 Water — Bbl.
392
 Oil Gravity — API (Corr.)
47.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
 Test Witnessed By
Bobby Cone

35. List of Attachments
Deviation record; copy of all logs run on well.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED **Roger C. Hanks** TITLE **Owner** DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1540	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2020	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2240	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2240	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3451	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	4844	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6292	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7160	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8200	T.	T. Chinle	T.
T. Penn.	8960	T.	T. Permian	T.
T. Cisco (Bough C)	8885	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1540	1540	Redbed & sand				
1540	2020	480	Evaporite				
2020	2240	220	Evaporite & salt				
2238	2350	112	Sand				
2350	3451	1101	Dolomite & redbed				
3451	4160	709	Limestone				
4160	4300	140	Dolomite				
4300	4844	544	Limestone				
4844	4944	100	Sand				
4944	6292	1348	Dolomite				
6292	6440	148	Sand				
6440	7160	720	Dolomite				
7160	7660	500	Shale				
7660	8200	540	Dolomite				
8200	9023	823	Lime & Shale				