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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 17 12 50 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-117
7. Unit Agreement Name None
8. Farm or Lease Name Fina-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Roger C. Hanks
3. Address of Operator 606 Wall Tower West, Midland, Texas 79701
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 662 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 10S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4324' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Testing ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15/
3-26-69 Shut in for weather
3-17-69 Shut-in tbg pressure 8#. Swabbing to test.
3-18-69 Swabbing to test. Beginning to clean up.
3-19-69 Swabbing to test. Will continue to swab until well cleans up.
3-20-69 Shutin tbg pressure 140#, fluid standing at 3500', first 300' of swab all live clean oil, gassy, remaining water. Loaded hole with 12 bbls fresh water, went on immediate vacuum, unseated RTTS packer, dripped down and latched on to retrievable plug; raised plug 32' and set between perfs 8917'-35' & 8890'-8909'. Displaced hole with 220 bbls of fresh water, pumped 500 gals. 15% NE acid down tbg to break upper perfs. Shut in 10 min. SIP 1400 psi. bled to pit. SIFN.

p

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner DATE 4-16-69
Bey Kay White

APPROVED BY [Signature] TITLE DATE APR 18 1969
CONDITIONS OF APPROVAL, IF ANY: