

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-117

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS	8. Farm or Lease Name Fina-State
3. Address of Operator 1112 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 10S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4324' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Supplemental report on completion <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-69 Ran cement bond log and collar locator log
2-25-69 Picked up tubing and tagged bottom - 9013' KBM
2-26-69 Displaced hole with fresh water, equalized $\frac{1}{2}$ in $\frac{1}{2}$ out of tubing
1000 gal. 15% non-emulsifying double inhibited acid.
2-27-69 Perforated first zone 8970' to 8980' 2 shots per foot in acid.
2-28/ Commenced swabbing for production tests.
3-6 -69 Swabbing.
3- 7/
3-10-69 Waiting on orders.
3-11-69 Moved on well service unit, pulled tubing; preparing to perforate.
3-12-69 Perforated 8917' to 8935', 2 shots per foot and 1000 gallons 15%
NE acid equalized $\frac{1}{2}$ in $\frac{1}{2}$ out of tubing.
3-13/
3-14 Swabbing for production tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Operator DATE March 15, 1969

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: