

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-117

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
ROGER C. HANKS	Fina-State
4. Location of Well	9. Well No.
1112 Oil & Gas Building, Wichita Falls, Texas 76301	1
UNIT LETTER I 1980 FEET FROM THE South LINE AND 662 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 10 TOWNSHIP 10S RANGE 32E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4324' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-69 Spudded 15" hole at 5:00 P. M.; T.D. 398'; ran 24# 13 3/8" surface casing, set at 398'; cemented with 400 sacks cement 2% CC; circulated. Plug down at 8:00 A. M., January 24, 1969. WOC 18 hours; tested at 750# for 30 minutes; tested okay. Started drilling below surface casing at 4:00 A. M., January 25, 1969.

1-28-69 T.D. 3467'; ran 3467' of 8 5/8" 32# intermediate casing; cemented with 300 sacks Class C incor 2% CC; plug down at 1:30 P. M., January 28, 1969. WOC 24 hours; tested at 1500# for 30 minutes; tested okay. Started drilling below intermediate casing at 1:30 P. M. January 29, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by John M. Hanks TITLE **Operator**

DATE **1-31-69**

APPROVED BY [Signature] TITLE SEAL OF COMMISSION DATE 1-31-69

CONDITIONS OF APPROVAL, IF ANY: