

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-22976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24966

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator PALADIN ENERGY CORP.

3. Address of Operator 10290 Monroe Drive, Ste 301, Dallas, TX 75229

7. Lease Name or Unit Agreement Name Mathers State Com

8. Well No. 1

9. Pool name or Wildcat Bagley Permo Penn, North

4 Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>760</u> Feet from The <u>West</u> Line Section <u>33</u> Township <u>11S</u> Range <u>33E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc) <u>4290' DF</u>

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER ☐

ALTRG CSG ☐

P&A ☐

Added Perfs-Bagley Penn ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

09/21/01 - 09/29/01

MIRU POH/w rods and tbg. WIH and set CIBP @ 9312', test CIBP to 500#. RU wireline, perforated 2 SPF from 9112-9132'. Pmpd 2500 gals 15% NEFE acid, 60 ball sealers & 36 bls 2% KCL wtr. Pmpd 5 bls BPM @40#. Had good ball action, pmpd flush @ 1000#, ISIP 0#, well on vacuum. RU swab, tagged FL @7500', made 12 runs in 4 hours.

Released BP, set TAC @8941', SN @ 9260', EOT @9294'. Hung well on and resumed Production. RD & MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE VP, Exploration & Production DATE 10/16/01

TYPE OR PRINT NAME David Plaisance TELEPHONE NO. 214-654-0132
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: