

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-22976
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Mathers State Com	
8. Well No.	1
9. Pool name or Wildcat	Bagley Permo Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.		
3. Address of Operator	10290 Monroe Dr., St. 301, Dallas, TX 75229		
Unit Letter	D	660 Feet From The	North Line and 760 Feet from The West Line
Section	33	Township	11S Range 33E NMPM Lea County
Elevation	(Show whether DF, RKB, RT, GR, etc) 4290 DF		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Note
MIRU Pull out of hole with rods and tbq. GIH and set CIBP at 9,330' (+,-)
RU wireline, perforate from 9,264-74' and 9,282-92', RU pump truck, load tbq w/ 2 bls KCL
water, break down perfs @ 3200#. RU, swab well to SN.
RU & pump 2500 gals 15% HCL acid & 48 ball sealers, perform acid job.
Install Rod Pump and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Production Manager DATE 5/26/00

TYPE OR PRINT NAME David Plaisance TELEPHONE NO. 214/654-0132
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE L

CONDITIONS OF APPROVAL, IF ANY:

See above.