

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-22976

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mathers State Com

8. Well No.  
1

9. Pool name or Wildcat  
Bagley Perno Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Paladin Energy Corp.

3. Address of Operator  
10290 Monroe Dr., St. 301, Dallas, TX 75229

Unit Letter D : 660 Feet From The e North Line and 760 Feet from The West Line

Section 33 Township 11S Range 33E NMPM Lea County  
Elevation (Show whether DF, RKB, RT, GR, etc)  
4290 DF

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRLG OPNS. ☐  
CSG TST & CMT JOB ☐  
OTHER ☐

ALTRG CSG ☐  
P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

12/02/99 TIH w/4" hollow carrier gun, perf'd 2 spf from 9400' to 9408', 9450 to 9464', 9478' to 9483', 9496' to 9500'.

12/04/99 RU & pumped 5000 gals 15% HCL acid & 120 7/8" ball sealers. Had good ball action, balled out perfs @5000#. Flushed w/42 bls 2% KCL water. RU swab, recovered load.

12/08/99 RU wireline, perf'd from 9342' to 9358' 2 SPF, RU pump truck, loaded tbg w/ 2 bls KCL water, broke down perfs @ 3200#. RU swab, swabbed well to SN.

12/09/99 RU & pumped 2500 gals 15% HCL acid & 48 ball sealers, acid on perfs @4000# balled out perfs @5000#. Flushed @ 6 BPM. RU swab, recovered load.

12/16/99 Put on pump. 24 hr test, 7 BOD, 128 MCFD, 16 BOD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Westberry

TITLE

Manager, Corp. Support DATE 12/17/99

TYPE OR PRINT NAME

TELEPHONE NO. 214/654-0132

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: