DISTRIBUTION			
SANTA FE			Form C-104 Supersedes Old C-104 and C-111
FILE		REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS		Corrected Report	
OPERATOR			
I. PRORATION OFFICE			
	- 0		
Amerada Petroleu Address			
P. O. Box 668 -	Hobbs, New Mexico		
Reason(s) for filing (Check pro	per boxj	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G		
Change in Ownership		ensate	
If change of ownership give a and address of previous own			
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including	Formation Kind of Lease	Lease Nc.
Mathers State Co	a. 1 North Bagley	- Lower Penn State, Federal	or Fee State E-1442
Location			
Unit Letter D	660 Feet From The North	ine and 760 Feet From 7	The West
Line of Section 33	Township 115 Bange	33E , NMPM, Lea	County
		,	
	SPORTER OF OIL AND NATURAL G		
Name of Authorized Transporte		Address (Give address to which approv	,
Name of Authorized Transporte	roleum Corporation - Truck	Box 3119 - Midland, ' Address (Give address to which appror	
Warren Petroleum		Box 1589 - Tulsa, Ok	
If well produces oil or liquids,	Unit Sec. Two. Rge.	Is gas actually connected? Whe	
give location of tanks.	D 33 118 33	E No	
	led with that from any other ease or pool	, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Cor	npletion $-(X)$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-28-69 Elevations (DF, RKB, RT, GR,	3-29-69 etc. Name of Producing For action	10, 188 Top Cil/Gas Pay	10, 105' Tubing Depth
4290 DF, 4274		9750'	9725'
Perforations		······································	Depth Casing Shoe
			10,185'
		ID CEMENTING RECORD	
HOLE SIZE 7-1/2"	CASING & TUB NG SIZE	367 ·	SACKS CEMENT
12-1/4" & 11"	8-5/8"	3800'	1150
7-7/8"	5-1/2" liner	10,185*	950
			: • • • • • • • • • • • • • • • • • • •
V. TEST DATA AND REQUI	EST FOR ALLOWABLE Test must be able for this c	after recovery of total volume of load oil (depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Ta	nks Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
3-29-69	4-1-69	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test	300#	Water-Bbls.	24/64'' Gas-MCF
	263	220	416
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1681-MCF/D	Length of fest	BDIB. Condensate/MMCP	
Testing Method (pitot, back pr	.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	- -		<u> </u>
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSERVA	TION COMMISSION
		APPROVED	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete	to the best of my knowledge and belief.	BY	Alle Comments
~		TITLE	
la la			compliance with RULE 1104.
polet	2	If this is a request for allow	able for a newly drilled or deepened
(Signature) District Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District supering	(Title)	All sections of this form mu	st be filled out completely for allow-
April 1, 1969	,	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
	(Date)	well name or number, or transport	er, or other such change of condition.
		Separate Forms C-104 must completed wells.	t be filed for each pool in multiply