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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-175
Revised 1-1-65

1. Indicate Type of Lease	State ☒ Fee ☐
2. Lease or Fee Deed No.	E-1442

1. TYPE OF WELL	Oil ☒ Gas ☐ Dry ☐ Other ☐	3. Test Agreement Name
2. TYPE OF COMPLETION	New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Other ☐	4. Operator or Lessee Name
5. Name of Operator	Amerada Petroleum Corporation	6. Well No.
7. Address of Operator	P. O. Box 666 - Hobbs, New Mexico	8. Well and Pool, or Wildcat
9. Location of Well		North Bagley-Lower Penn

10. Direction	D	11. Located	066	12. Feet from	North	13. Feet from	730
14. West		15. No. of Sec.	33	16. Twp.	11S	17. Rge.	6E
18. County		19. Lea		20. State		21. County	Lea

22. Date Drilled	1-28-69	23. Date D.D. Reached	3-6-69	24. Date Cased	3-29-69	25. Elevation (D.F., R.K.B., R.T., G.R., etc.)	4220' DE; 4274' GL
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26. Depth (ft.)	10,188'	27. Plug Back T.D.	10,105'	28. Intervall (ft.)	0-10,188'	29. Cable Tools	
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30. Directional Survey Made	No	31. Was Directional Survey Made	No
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32. Type of Completion and Other Log Data	Laterolog, GR-Sidewall Neutron	33. Was Well Cased	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40	367'	17-1/2"	325 sacks - circulated	
8-5/8"	24 to 32	3800'	12-1/4" - 11"	1150 sacks top cement	2250'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3638'	10,185'	100 bottom				
			50 top				

34. Formation (Interval, size and number)	35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9750' to 9762', 9910' to 9915', 9930' to 9955', 9962' to 9967', and 10,006' to 10,073' with 2 shots per foot	
	10,033 to 10,073 1000 gal. 15% NE & 3000 gal. CFA
	9910 to 9967 500 gal. 15% NE & 2000 gal. CFA
	9750 to 9762 500 gal. 15% NE & 1000 gal. CFA

PRODUCTION							
36. Date First Production	3-29-69	37. Production Method (Flowing - gas lift, pumping - size and type pump)	Flowing	38. Well Status (Prod. or Shut-in)	Producing		
39. Date of Test	4-1-69	40. Hours Tested	24 hrs.	41. Choke Size	24/64	42. G.P.R. Per Test Period	253
43. Flow Test in P.P.G.	300#	44. Casing Pressure	Packer	45. Gas - M.F.	416	46. Water - P.R.	220
		47. Calculated 24-Hour Rate		48. Gas - M.F.	1582	49. Water - B.R.	
				50. Gravity - API (Corr.)	47.6		

51. List of Attachments	Vented	52. Test Witnessed By	H. C. Henderson
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53. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	Bo Debb	TITLE	District Superintendent	DATE	April 1, 1969
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-density logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except for state land where six copies are required. See Page 1101.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	1650	T. Ojo Alamo	T. Penn. "B"
T. Salt	1715	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2332	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2427	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen	3130	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	3719	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5115	T. Base Greenhorn	T. Granite
T. Padlock		T. Dekota	T. Granite
T. Blinberry		T. McKee	T. Granite
T. Tubb	6487	T. Milenburger	T. Granite
T. Drinkard		T. Gr. Wash	T. Morrison
T. Abo	7270	T. Todillo	T. Entrada
T. Wolfcamp	8398	T. Delaware Sand	T. Wrigate
T. Penn.	9070	T. Bone Springs	T. Chinle
T. Cisco (Bough C)	9000	T. Permian	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Surface	7270	7600	330	Red & green shale & dolomite
25	1650	1625	Red beds	7600	8100	500	Dolomite & red & green shale
1650	1715	65	Anhydrite	8100	8398	298	Dolomite
1715	2332	617	salt	8398	8910	512	Limestone, chert, & shale
2332	2427	95	Anhydrite	8910	9070	160	Limestone & shale
2427	2544	117	Sand & anhydrite	9070	10138	1118	Limestone
2544	3130	586	Anhydrite, sand, salt,				
3130	3795	665	dolomite				
3795	4475	680	dolomite				
4475	5000	525	Limestone				
5000	5115	115	Dolomite, anhydrite,				
5115	5200	85	Limestone				
5200	5790	590	Sandstone, dolomite, &				
5790	6487	697	anhydrite				
6487	6630	143	sandstone, & red shale				
6630	7120	490	Dolomite				
7120	7270	150	Sandstone & dolomite				
			Dolomite				
			Dolomite & anhydrite				