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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8835	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
TEXACO Inc.		New Mexico "CO" State	
3. Address of Operator		9. Well No.	
P. O. Box 728, Hobbs, New Mexico 88240		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER C, 760 FEET FROM THE South LINE AND 2080 FEET FROM		Inbe Permo Penn	
THE East LINE, SECTION 35 TOWNSHIP 10-S RANGE 33-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4211' DF		Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

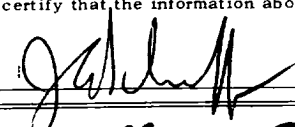
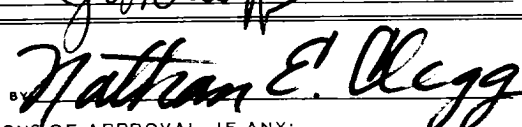
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled tubing and hyd pumping equipment.
2. Ran 2 7/8" open ended tubing to 9858'. Displaced water w/mud.
3. Spotted 40 sx cement plug 9839' - 9855'.
4. Spotted cement plug 9854' - 9350'. Stuck tubing. Cut off @ 7810' leaving 300' 2 7/8" tubing in hole.
5. Shot 4 1/2" casing at 5017' and 4500'. Unable to pull.
6. Shot 4 1/2" casing at 4490. Pulled 139 joints.
7. Ran Tubing and spot 30 sx cement plug 5470' - 5170'. Spot 25 sx. Plug 4540' - 5390'.
8. Pull tubing, cut off 7 5/8" casing at 1210'. Pulled 39 joints.
9. Spot 30 sx cement plug 1260' - 1160'.
10. Spot 25 sx cement plug from 210' - 155'.
11. Spot 10 sx cement plug at surface.
12. Install 4" dry hole marker extending 4' above ground level.
13. Cleaned location. Plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE 5-14-71
APPROVED BY 	TITLE OIL & GAS INSPECTOR	DATE DEC 22 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 1 1971

OIL CONSERVATION BOARD
HONOLULU, HAWAII