

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

10. Indicate Type of Lease	Fee ☐
5. State Oil & Gas Lease No.	

APR 15 3 00 PM '66

14. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				None			
15. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				New Mexico 'CQ' State			
2. Name of Operator				9. Well No.			
TEXACO Inc.				3			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 728 - Hobbs, New Mexico 88240				Inbo-Permo Penn			
4. Location of Well				12. County			
UNIT LETTER 0 LOCATED 760 FEET FROM THE South LINE AND 2080 FEET FROM THE East				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
January 31, 1966		March 16, 1969		April 1, 1969		4211' (DF)	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9900'		9872'		-		Rotary Tools 0' - 9900' Cable Tools -0-	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Perforated 4-1/2" OD casing w/2 JSPI @ 9839' & 9843' & w/2 JSPF 9851'-9855'							Yes
26. Type Electric and Other Logs Run							27. Was Well Cored
Lateral & Sonic							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-5/8"	54.5# & 48#	210'	17-1/2"	250 Sx		None	
10-3/4"	40.5#	2004'	12-1/4"	850 Sx		None	
7-5/8"	26.4#	3998'	9-7/8"	900 Sx		None	
4-1/2"	11.60#	9900'	6-3/4"	800 Sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4-1/2" OD casing perforated w/2 JSPI @ 9839' & 9843' and w/2 JSPF from 9851' to 9855'.				DEPTH INTERVAL 9839' - 9843' AMOUNT AND KIND MATERIAL USED 500 Gals BDA 15% Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
April 1, 1969		Flowing				Producing-Flowing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-1-69	24	24/64"		172	473	7	2750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
300#	Packer		172	473	7	48.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented (To Be Connected)						V. T. Johnson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>				TITLE Assistant District Superintendent		DATE April 14, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1970'
T. Salt _____ 2280'
B. Salt _____ 2623'
T. Yate _____ 2663'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 3938'
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____ 6871'
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____ 9836'

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Mine _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche				
211	302	92	Red Bed				
303	686	384	Red Bed & Shale				
687	1300	614	Red Bed				
1301	2007	707	Anhy				
2008	2192	185	Anhy & Salt				
2193	2736	594	Salt				
2737	3558	772	Anhy & Salt				
3559	4000	442	Anhy				
4001	7515	3515	Lime				
7516	7600	85	Lime & Shale				
7601	7649	49	Lime				
7650	7770	121	Lime & Shale				
7771	8040	270	Shale				
8041	8150	110	Lime & Shale				
8151	9900	1750	Lime				
	9900		TOTAL DEPTH				