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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator TEXACO Inc.
Address P. O. Box 728, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Gas ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain) _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
New Mexico "00" State	3	<u>Undesignated</u>	State, Federal or Fee	E-8835
Location				
Unit Letter	0	760 Feet From The	South Line and	2080 Feet From The
Line of Section	35	Township	10-S	Range
			33-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Service Pipe Line Co.	3111 Knoxville Ave., Lubbock, Texas 79408	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	Lovington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	35
	Twp.	10-S
	Range	33-E
	Is gas actually commingled?	When
	Yes	April 1, 1969

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
January 31, 1969	April 1, 1969	9900'	9872'					
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4211' (D. P.)	Pennsylvanian	9839'	9816'					
Perforations	Depth Casing Shoe							
Perforated 4 1/2" O. D. Casing perforated w/2 JSPI @ 9839' and 9843'. Perforated 4 1/2" w/2 JSPI from 9831' to 9845'.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	210'	250 Sx.
12 1/4"	10 3/4"	2004'	850 Sx.
7 5/8"	7 5/8"	3998'	900 Sx.
6 3/4"	6 1/2"	2900'	800 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
March 25, 1969	April 1, 1969	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	300#	Packer	2 1/2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	172	7	473

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John W. Remy
(Signature)
Assistant District Superintendent
(Title)

April 1, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Remy
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.