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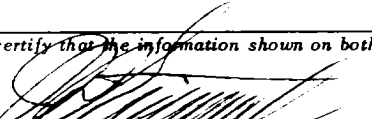
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

OG-5337

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name L.C.H. 689 Ltd.									
2. Name of Operator BTA Oil Producers						9. Well No. 1									
3. Address of Operator 104 South Pecos, Midland, Texas 79701						10. Field and Pool, or Wildcat North Bagley Lower									
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM						<div style="background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); width: 100%; height: 100%;"></div>									
THE West LINE OF SEC. 31 TWP. 11-S RGE. 33-E NMPM															
15. Date Spudded 1-27-69		16. Date T.D. Reached 3-5-69		17. Date Compl. (Ready to Prod.) 3-26-69		18. Elevations (DF, RKB, RT, GR, etc.) 4216' K.B.		19. Elev. Casinghead 4207'							
20. Total Depth 10,355'		21. Plug Back T.D. 10,352'		22. If Multiple Compl., How Many		23. Intervals Drilled By T.D.		24. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,256' - 10,334' Strawn								25. Was Well Cored No							
26. Type Electric and Other Logs Run GR-C								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12-3/4"		33.38#		382'		17-1/2"		375 sx (circ.)							
8-5/8"		24.28 & 32#		3725'		11"		400 sx							
5-1/2"		15.5 & 17#		10355'		7-7/8"		400 sx							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		10,226'		10,246'	
31. Perforation Record (Interval, size and number) 10,256', 10,262', 10,328', 10,334' w/ 3/8" hole @						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,256'- 10,334' AMOUNT AND KIND MATERIAL USED A/1000 gal. M.A.									
33. PRODUCTION															
Date First Production 3-26-69				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.					
Date of Test 3-28-69		Hours Tested 24		Choke Size -		Prod'n. For Test Period 185		Oil - Bbl. 222		Gas - MCF 680		Water - Bbl. 1200		Gas - Oil Ratio 44.6	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate -		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.) 44.6			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent												Test Witnessed By Cecil Overcast			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 				TITLE Drilling Manager				DATE 4-1-69							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1666	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,178	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2426	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3798	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5144	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6550	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7336	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8490	T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)	9182	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1666	1666	Gravel, sand & shale				
1666	2426	760	Anhydrite, salt & shale				
2426	3798	1372	Sand, Dolomite & shale				
3798	5144	1346	Dolomite, anhydrite & shale				
5144	8490	3346	Shale, Lime & Dolomite				
8490	10355	1865	Lime & Shale				