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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Speight

9. Well No.

1

2. Name of Operator

Ralph Lowe

3. Address of Operator

PO Box 832, Midland, Texas 79701

10. Field and Pool, or Wildcat

Vada (Penn)

4. Location of Well

UNIT LETTER *L* LOCATED *510* FEET FROM THE *West* LINE AND *1980* FEET FROM

THE *South* LINE OR SEC. *7* TWP. *9-S* RGE. *35-E* NMPM

12. County

Lea

15. Date Spudded <i>1/30/69</i>	16. Date T.D. Reached <i>3/4/69</i>	17. Date Compl. (Ready to Prod.) <i>3/29/69</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>4203 GL</i>	19. Elev. Casinghead <i>4205</i>
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20. Total Depth <i>9855</i>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <i>X</i>	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

9802-9810 Bough C Penn.

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamm Ray Neutron Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8</i>	<i>54</i>	<i>400</i>	<i>17 1/4</i>	<i>400 Circ.</i>	<i>None</i>
<i>8 5/8</i>	<i>24-32</i>	<i>4060</i>	<i>11</i>	<i>1600 Circ.</i>	<i>None</i>
<i>5 1/2</i>	<i>15 1/2-17</i>	<i>9855</i>	<i>7 5/8</i>	<i>850</i>	<i>None</i>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<i>2 3/8</i>	<i>8500</i>
						<i>None</i>

31. Perforation Record (Interval, size and number)

9802-9810 3 holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>9802-9810</i>	<i>1000 gal. regular acid</i>

33. PRODUCTION

Date First Production <i>3/29/69</i>	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping BJ Central Lift</i>	Well Status (Prod. or Shut-in) <i>Prod.</i>
Date of Test <i>3/30</i>	Hours Tested <i>24</i>	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n. For Test Period	Oil - Bbl. <i>432</i>	Gas - MCF <i>475</i>
	Water - Bbl. <i>800</i>	Gas - Oil Ratio <i>1100</i>
	Oil Gravity - API (Corr.) <i>46.2</i>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - to be connected to Warren Ref. Co. tank

Test Witnessed By

J.C. Evans

35. List of Attachments

Electric Log + Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

3/31/69

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anhy	Canyon	T.
T.	Salt	Strawn	T.
B.	Salt	Aloka	T.
T.	Yates	Miss	T.
T.	7 Rivers	Devonian	T.
T.	Queen	Silurian	T.
T.	Grayburg	Montoya	T.
T.	San Andres	Simpson	T.
T.	Glorieta	McKee	T.
T.	Paddock	Ellenburger	T.
T.	Blinebry	Gr. Wash	T.
T.	Tubb	Granite	T.
T.	Drinkard	Delaware Sand	T.
T.	Abo	Bone Springs	T.
T.	Wolfcamp		T.
T.	Penn.		T.
T.	Cisco (Bough C)		T.

9796
900 v
7769
4005

T.	Ojo Alamo	T.
T.	Kirtland-Fruitland	T.
T.	Pictured Cliffs	T.
T.	Cliff House	T.
T.	Leadville	T.
T.	Madison	T.
T.	Elbert	T.
T.	McCracken	T.
T.	Ignacio Qtzite	T.
T.	Ease Greenhorn	T.
T.	Dakota	T.
T.	Morrison	T.
T.	Toledo	T.
T.	Entrada	T.
T.	Wingate	T.
T.	Chinle	T.
T.	Permian	T.
T.	Penn. "A"	T.

[illegible]

From	To	Thickness In Feet	Formation
0	4005	4005	Red Bed
4005	7769	3764	Dolomite, Limestone + shale
7769	9002	1233	Red Bed, Dol. Any.
9002	9855	853	Limestone + shale
9770-9776	9770-9776		Tool opened 2 hours Gas to surface
8 Min. Rec. 5000 fluid.			40 bbls Mud + water, 20 bbls
0.1. I.S.I 2507, I.F. 384, F.F. 1818, 2 hours FSI			2483, Pressure built fast, then across.

44005	7769	3764	Dolomite, Limestone + shale
7769	9002	1233	Red Bed, Dol. Any.
9002	9855	853	Limestone + shale

Dst #1 9770-9756. Tool opened 2 hours Gas to surface
 8 Min. Rec. 5000 fluid. 40 bbls Mud + water, 20 bbl
 0.1. ISI 2507, IF 384, F.F. 1818, 2 hours FSI
 2483. Pressure built fast, then across.