

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0396347 & NM 7073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. Schram

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Middle-Altison Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1-T9S-R35E

12. COUNTY OR PARISH 13. STATE

Lea

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Apache Exploration Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2299, Tulsa, Oklahoma 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 1900' FWL of Section 1-T9S-R35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4127'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well has depleted to economic limit and will be plugged and abandoned according to the following procedure:

- 1) Fill hole with 6.3#/gal mud laden fluid.
- 2) Set cast iron bridge plug plus 30' of cement above casing perf's at 3835'.
- 3) Pull all recoverable 5 1/2" production casing.
- 4) If casing is recovered below Gloriatta (3482'), a 100' stub plug plus a 100' plug across the Gloriatta will be set. If casing is recovered above 3482', only the stub plug is required.
- 5) 100' cement plug in & out of intermediate casing at 4100'.
- 6) Pull all recoverable 8 5/8" casing.
- 7) If casing is recovered below anhydrite zone at 2190', a 100' stub plug plus a 100' plug across anhydrite is required. If casing is recovered above 2190', only a 100' stub plug will be placed.
- 8) 100' plug in & out of 11 3/4" surface casing at 380'.
- 9) 10 sack plug in top of 11 3/4" surface casing with regulation dry hole marker.
- 10) Clear location of all debris & restore surface ground by blading & levelling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray D. Reers

TITLE Regional Production Administrator 3/11/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 14 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7-1-7-10
REC-10-1-72
JUL 11 1962
JUL 11 1962