

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

APR 15 11 37 AM '69

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Delaware-Apache Corporation

3. ADDRESS OF OPERATOR
1720 Wilco Bldg. Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 1980' FWL OF Sec. 1, T-9S, R-35E
At top prod. interval reported below
At total depth No directional survey run.

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2-1-69 16. DATE T.D. REACHED 3-8-69 17. DATE COMPL. (Ready to prod.) 3-12-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR. 4127 19. ELEV. CASINGHEAD 4127

20. TOTAL DEPTH, MD & TVD 9910 21. PLUG, BACK T.D., MD & TVD 9866 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 9910 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9835-9862 Bough C 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray PDC, CBL 27. WAS WELL CORED MO

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET, (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	380	150	150 sacks	none
8 5/8	32	4100	11	200 "	
5 1/2	17	9910	7 7/8	400 "	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
None						

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9835-32	2 jet shots per ft.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9840-62	2 jet shots per ft.	9835-62	1000 gal NE 15% acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-12-69	Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-13-69	24	48/64		500	714	280	1428:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100-140#	packer		500	714	280	48.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vent
35. LIST OF ATTACHMENTS
Logs
TEST WITNESSED BY
Roy Reeves

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Husband TITLE Production Clerk DATE 4-9-69

*(See Instructions and Spaces for Additional Data on Reverse Side)