

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Federal	
NM0396347 27779	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation		8. Farm or Lease Name U.S. Schram
3. Address of Operator 1720 Wilco Building, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9 S</u> RANGE <u>35 E</u> N.M.P.M.		10. Field and Pool, or Wildcat Middle Allison-Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR 4127.0		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing

- 3-8 Ran 298 jts. 5 1/2" 17# casing, total tally 9924.70. Set at 9910'. BJ cemented with 200 sx Class C + additives and 200 sx+ additives. Plug down at 12:30 am 3-8-69. WOC. Set slips, nipple up-prep to pick up tubing.
- 3-12 Ran 318 jts. 2 3/8" 4.6# N-80 tubing and packer and set at 9603'KB. Schlumberger ran PDC & CBL logs. Perforated 9835-37 and 9840-62 with 2 jet shots per ft. Cardinal acidized perforations with 1000 gal. 15% NE acid w/o treating pressure. Max pressure 3000 lbs. ISDP Val. started swabbing.

RECEIVED
MAR 17 1969
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Bonnie J. Husband

TITLE Production Secretary

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 19 1969
ARTHUR R. BROWN
DISTRICT ENGINEER