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FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGForm O-105
Revised 1-1-66

5a. Indicate Type of Lease

State ☐Fed ☐

5. State Oil & Gas Lease No. Federal

NM0396347 NM7079

7. Unit Agreement Name

8. Farm or Lease Name

U.S. Schram

9. Well No.

1

10. Field and Pool, or Wildcat

Middle Allison-Penn

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Delaware-Apache Corporation

3. Address of Operator

1720 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROMTHE W LINE OF SEC. 1 TWP. 9S RGE. 35E NMPM

15. Date Spudded

2-1-69

16. Date T.D. Reached

3-8-69

17. Date Compl. (Ready to Prod.)

3-12-69

18. Elevations (DF, RKB, RT, GR, etc.)

GR 4127

19. Elev. Casinghead

4127

20. Total Depth

9910

21. Plug Back T.D.

9866

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

9910

Cable Tools

0

24. Producing Interval(s), of this completion - Top, Bottom, Name

9835-9862 Bough C

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray PDC CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	380	15"	150 sx	none
8 5/8"	32	4100	11"	200 sx	
5 1/2"	17	9910	7 7/8"	400 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	9834	9603

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9835-37 2 jet shots per ft.

9840-62 2 jet shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9835-62	1000 gal NE 15% acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-12-69		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-13-69	24	48/64		500	714	280	1428:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100-140#	Packer		500	714	280	48.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

Test Witnessed By

Roy Reeves

35. List of Attachments

Drill stem test and open hole Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bonnie J. Husband

TITLE Production Secretary

DATE 3-14-69

INSTRUCTIONS

1. The well is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be stamped, signed by, and carry a full electrical and radio-activity log run on the well and a summary of directional tests conducted, thermistat drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 2190

T. Anhy _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____

T. Sault _____ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____

B. Salt _____ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____

T. Yates	2750	T. Miss	T. Cliff House	T. Leadville
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T. 7 Rivers	T. Devonian	T. Monahan	T. M. H.
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T. Owen T. Silvestri T. B. Smith T. B. Smith

T. Queen _____ T. Sheridan _____ T. Point Lookout _____ T. Elbert _____
T. Crowley _____ T. M. _____ T. M. _____ T. M. _____

1. Grayburg _____ 1. Montoya _____ 1. Mancos _____ 1. McCracken _____

T. San Andres 4121 T. Simpson T. Gallup T. Ignacio Qtzte
6002

T. Glorieta 5482 T. McKee _____ Base Greenhorn _____ T. Granite _____

T. Paddock _____ T. Ellenburger _____ T. Dakota _____ T. _____

T. Blinbry _____ T. Gr. Wash _____ T. Morrison _____ T. _____

T. Tubb (H) 33 T. Granite _____ T. Todilto _____ T. _____

T. Drinkard _____ T. Delaware Sand _____ T. Entrada _____ T. _____

T. Abn	7742	T. Bone Springs	T. Wingate
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T. Wolfcamp	9035	T. Chikita	9035
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T. Boon

Permian _____ T. _____
 0925

1. Cisco (Bough Co) 2025 T. _____ T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation