SUBMIT IN TRIPLIC.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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í.	LEASE	DESIGNATION	AND	SERIAL	NO.
		-0396347			
_					

GEOLOGICAL SURVEY					189-0396347		
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPEN	, OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
=	LL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
	AS OTHER		SINGL ZONE	E MULTII	PLE [8. FARM OR LEASE NA	
2. NAME OF OPERATOR						U.SSCHRAN	5
Delaware –	APACIE CORPORA	TION				9. WELL NO.	
3. ADDRESS OF OPERATOR						ONE (1)	
1720 Wile	o Bldg., Midla	nd, Texas	797	04		10. FIELD AND POOL,	
4. LOCATION OF WELL (R						Middle Alli	son Pann.
1980°	sml & 1980' km	L, being SE/	4 期 / 4	Section One	(1)	11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zon	•					Section 1-7	*98-B35R
Sems a	B ADOVS	ADDOM TOWN OF DOS	T OFFICE			12. COUNTY OR PARISE	
	es Northeast f			w Mawica		las	Hen Marie
15. DISTANCE FROM PROPO		TOW ATACOM		F ACRES IN LEASE	1 37 NO C	OF ACRES ASSIGNED	MAN DENTAN
LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest drig	r .INE, FT.	660	10. 110. 0	40		DEET (40) /6	Ċ
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		1	SED DEPTH 900	_	RY OR CABLE TOOLS	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		<u>'</u>		1	22. APPROX. DATE W	ORK WILL START
To be fur	nished w/Locat	ion Plat.				February 1	1, 1969
23.		PROPOSED CASI	NG AND C	EMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEME	INT
16"	1143/4	42#		400'	Suff	Sufficient to circulate	
12-1/4"	8-3/8	24# & 32#		4100'	500	500 Sacks	
7-7/8"	5-1/2	17# J-55 &	n-80	99001	300	Sacks	
		i	I		1		

We propose to drill a 9900' Pennsylvania Sand test, using rotary tools. A double drum unit will be utilized for completion.

Note: Location Plat & Elevation will be forwarded later.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ TITLE __ APPROVED BY ___ CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will no issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations, concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT FOUNTING OFFICE 1963-- O: 711-396

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

, erator			Lease	Weti No.				
DELAWARE APACHE CORP.			U. S. SCHRAM		1			
nit Letter	Section	Township	Romge	County				
F	1	9 -s	35-E		LEA			
Actual to tage Lor	ation of Well:							
1980	feet from the	NORTH line and	1980	feet from the WEST	line			
or sand Lyves Ellev.	Producing For	matten	Foo!		Dedicated Acreage:			
-71.27,6	Во	ough "C"	Middle All	Lison-Penn	160 A. 148			
1 Outline th	e acreage dedica	ted to the subject we	ell by colored penc	il or hachure marks on	the plat below			
Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [**] Yes **[*] No **If answer is "yes," type of consolidation **[*] If a second that the consolidation is the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
100% Apac Federal NM 7079	che		! ! ! !	tained h	CERTIFICATION or certify that the information con- merein is true and complete to the my knowledge and belief.			
19:	+		 	Position Congrany	Area Engineer			
	100% A Federa NM 039	il	 	Date	ware-Apache Corp. January 14, 1969			
				shown o notes o under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the some and correct to the best of my lige and belief.			
		:	 	Registered and or La	i Professional Engineer nd Saveyor M. West			
	90 1320 1650 196	0 2310 2640 2000	1500 1000	eniicate	676			