Submit 3 Copies To Appropriate District State of New M		Form C-103
<u>District I</u> [625 N. French Dr., Hobbs, NM 87240	Liral Resources	Revised March 25, 1999 WELL API NO.
District II OUL CONSERVATIO	N DIVISION	30-025-22988
District III 2040 South Pac		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	37505	6. State Oil & Gas Lease No
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.) 1. Type of Well: Oil Well Gas Well OtherWIW - SI	PLUG BACK TO A	 Lease Name or Unit Agreement Name TANKERSLEY
2. Name of Operator Saga Petroleum LLC		8. Well No. 3
3. Address of Operator 415 W. Wall, Suite 1900		9. Pool name or Wildcat
Midland, TX 79701	<u></u>	Strawn SWD
4. Well Location		
Unit Letter F <u>1980</u> feet from the N	line and 19	65 feet from the W line
Section 30 Township9S	Range 34E	NMPM CountyLea
10. Elevation (Show whether	r DR, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUE	BSEQUENT REPORT OF:
	REMEDIAL WO	
TEMPORARILY ABANDON 📋 CHANGE PLANS 📋	COMMENCE DF	
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST A CEMENT JOBS	
OTHER:	OTHER:MIT-TA	A 🔀
 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 9-11 RIH w/4-3/4" bit, 5-1/2" csg scraper, jars, DC's & WS. 10:20 AM had pkr pushed dwn to 8527', start pumping soapy wtr & pushed pkr dwn. @ 12:00 pm had pkr dwn to 9307'. RU power swivel & attempted drlg pkr dwn, could not get pkr to move. POOH w/fishing tools & WS & SDFN 		
9-12 RIH w/1-1/4" x 3-1/8" tapered tap, 3-3/4" bit subs, 3-3/4" jars, 4- 3-1/2" DC's & WS to 9307'. Tapped into pkr & jarred loose, POOH w/tools & pkr. RIH w/4-3/4" jars, 4- 3-1/2" DC's & WS, tag @ 9815', pulled above perfs & SDFN. Btm perfs @ 9803'.		
9-13 POOH w/WS, LD tools & DC's. Pumped 130 bbls fresh wtr & soap dwn csg. RIH w/5-1/2" CIBP & set @ 9706'. (309 jts) Pumped 130 BFW w/1/2 drum pkr fluid. POOH w/50 jts tbg. SDON. Prep to continue LD WS today		
9-14 POOH w/WS, ND BOP, NUWH, load well w/pkr fluid, took 87 bbls to load, Took total 87 bbls to load csg. RD. Press test to 500 psi, went from 520 psi to 560 psi in 15 mins. Bled dwn & had foamy pkr fluid. Reload		
9-18-02 Press up to 560 psi - held for 30 mins - good test - char	t attached - Well TA'd	w/good MIT
I hereby certify that the information above is true and complete	to the best of my know	ledge and belief.
The in the hand	TLE Production Analy	
SIGNATURE <u>SIGNATURE</u> II Type or print nameBonnie Husband		Telephone No. (915)684-4293
(This space for State use) ORIGINAL SIGNED BY		
GARY W. WINK	TT F	
APPROVED BY <u>OC FIELD REPRESENTATIVE II/ST</u> Conditions of approval, if any:	AFFMANAGEP his Approval of bandonment Expi	Temporary /

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