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TRANSPORTER	OIL		
	GAS		
OPERATOR			
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	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE		ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NA		Form C-104 Supersedes Old C-10 Effective 1-1-65	04 and C-110
1.	OPERATOR PRORATION OFFICE Operator Midwest 0	il Corporation				
ŀ	Address 1500 Wilco Building, Midland, Texas 79701					
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oi. Dry Ga Casinghead Gas Conder	Other (Please ex	cplain)		
	DESCRIPTION OF WELL AND L Legse Name L. D. Tankersley	EASE Well No. Pool Name, Including F 3 Vada (Penn)	ormation K	ind of Lease tate, Federal or Fe	_ i	Lease No.
	Location / F . 1980	Feet From The North Lis	ne and 1965	Feet From The	West	
	Unit Letter F : 1980 Line of Section 30 Town		34 , NMPM,	Lea		County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS Address (Give address to	which approved co	py of this form is to be	sent)
	Name of Authorized Transporter of Oil Service Pipe Line	Company Amoco Pipeline Co.	3411 Knoxville Address (Give address to	Ave. Taibbo	ock, Texas 79	413
	Name of Authorized Transporter of Casi Warren Petroleum		P.O. Box 1589,	Tulsa, Okla	homa 74102	
	If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 30 9 34	Is gas actually connected	July	12, 1968	
	If this production is commingled with COMPLETION DATA	that from any other lease or pool			g Back Same Resiv.	Diff Besty.
1 .	Designate Type of Completion	Oil Well Gas Well	New Well Workover	}		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	
	2-2-69 Elevations (DF, RKB, RT, GR, etc.)	3-15-69 Name of Producing Formation	Top Oil/Gas Pay	Tuk	ping Depth 9740	
	4299.8	Bough "C"	9788	Dep	pth Casing Shoe	
	Perforations 9788 - 9703		IN CENTURE RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMEN	٧T
	HOLE SIZE	11 3/4"	318		350 400	
	11"	8 5/811	4036 9870		750	
	7 7/8"	5 1/2" 2 3/8"	9740			
	TEST DATA AND PROJEST FO		after recovery of total volum	ne of load oil and n	nust be equal to or exc	eed top allow
V	OH WELL able for this depth or be for full 24 hours) able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks 3-15-69	3-15-69	Flow		noke Size	
	Length of Test 24 Hours	Tubing Pressure 0 - 100	Casing Pressure Water-Bbls.	Go	2 ¹¹	
	Actual Prod. During Test 624	Oil-Bbls. 288	336		265	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F Gr	ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) CI	hoke Size	
v	I. CERTIFICATE OF COMPLIAN	CE		CONSERVATION	ON COMMISSION	
	I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information give e best of my knowledge and belie		RVISOR DIS		

(Signature) Production Clerk	Carolyn Turner
(Title)	
March 17, 1969	
(Date)	

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APPROVED		<u></u> , 19
	X III	
BY	Mul	
SI IPFR	VISOR DISTRICT	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.