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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation		8. Form or Lease Name L. D. Tankersley
3. Address of Operator 1500 Wilco Building, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1965 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 9 RANGE 34 NMPM.		10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4299.8		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-2-69:** Spudded at 6 PM. Ran 8 jts of 11 3/4" Spiralwell 31.2# casing set at 318 and cemented w/350 sax Class B w/2% cc. Circulated 40 sax. WOC 18 hrs. Tested at 1000# for 30 min. Tested OK.
- 2-7-69:** Ran 129 jts 8 5/8" 24# and 32# J-55, ST&C casing set at 4036' w/400 sax Class H w/2% cc. WOC 18 hours. Tested at 1000# psi for 30 min. Tested OK.
- 3-4-69:** Ran 301 jts 5 1/2", 17#, K-55, 20# N-80 LT&STC casing set at 9870 w/750 sax Incor plus 2% gel plus 5# salt /sax. WOC 24 hours. Tested at 1200# psi for 30 min. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE Production Clerk DATE 3-17-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: