| NO. OF COPIES RECEIVED | | | |
|------------------------|-----|--|--|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |

| Ì | DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND | | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | | |
|---|--|---------------------------------------|---|---|--|--|
| | U.S.G.S. LAND OFFICE | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL GA | AS | | |
| | TRANSPORTER GAS | | | | | |
| _ | PRORATION OFFICE | | | | | |
| I. | 0-2242 | la Comoration | | | | |
| | Southern Minerals Corporation | | | | | |
| | P. 0. Box 716, | Corpus Christi, Texas 7 | 78403 | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | | | |
| | New Well | Change in Transporter of: | | | | |
| | Recompletion | Oil Dry Gas | = | | | |
| | Change in Cwnership | Casinghead Gas Conden | sute | | | |
| | If change of ownership give name | | | | | |
| and address of previous owner | | | | | | |
| П. | DESCRIPTION OF WELL AND LEASE Lease Name | | | | | |
| | Lease Name State "D" | Inve-Penn | State, 200000 | expex State K-5353 | | |
| | Location | | Yennsylvanian R-3758 | | | |
| | Unit Letter G : 1980 | Feet From The Fast Line | e and 1830 Feet From T | he North | | |
| | | | | Lea County | | |
| | Line of Section 8 Town | nship 11-S Range 3' | 1-E , NMPM, | Lea County | | |
| Ш. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | ER OF OIL AND NATURAL GA | S Address (Give address to which approve | ed copy of this form is to be sent) | | |
| | Pan American Petroleum C | orporation - Trucks | P.O. Box 3119, Midland, | Texas | | |
| | Name of Authorized Transporter of Casi | inghead Gas 🚺 or Dry Gas 🗍 | Address (Give address to which approve | | | |
| | Warren Petroleum Company | Unit Sec. Twp. Rge. | P.O. Box 1589, Tulsa, Ol Is gas actually connected? When | | | |
| | If well produces oil or liquids, give location of tanks. | G 8 11-S 34-E | | | | |
| | If this production is commingled with | | | | | |
| IV. | COMPLETION DATA | | | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completion | (V) | New Well Workover Deepen | Plug Buck Same Res V. Dim Res VI | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | 2-4-69 | 3-31-69 | 10,000' by Driller | | | |
| | Elevations (DF, RKB, RT, GR, etc.) 4219 D.F. | Name of Producing Formation Bough "C" | Top Oil/Gas Pay 9913' | Tubing Depth 9870 | | |
| | Perforations | (O" halos non foot | | Depth Casing Shoe | | |
| | 9913'-9926' W/2 - 1/ | TUBING, CASING, AND | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 172" | 13-3/8" | 381' | 375 sacks | | |
| | 121" | 9-5/8" | 4045' | 550 sacks | | |
| | 7-7/8" | 5½" | 9991' | 175 sacks | | |
| _ | The second secon | DD ALLOWARIE (Tart must be a | fter recovery of total volume of load oil o | and must be equal to or exceed top allow- | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | |
| | Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas tiff, etc.) | | | | | |
| | 3-31-69 | 4-1-69 Tubing Pressure | Casing Pressure | Choke Size | | |
| | Length of Test 24 hours | 300# | Sealed | 24/64" | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF 464.8 | | |
| | 373.6 bbls. | 373.6 | 598 | 404.0 | | |
| | | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D Length of Test | | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Actual Float Float Met / 2 | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| VI. CERTIFICATE OF COMPLIANCE | | | OIL CONSERVATION COMMISSION | | | |
| the spin that the sules and regulations of the Oil Conservation | | ΔP | R 11 1659 | | | |
| | | AFFROVED | 19 | | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | Venery | | |
| TITLE OR PARAGES AND | | | | | | |
| This form is to be filed in compliance with | | | | | | |
| | WHE V | R. K. Heinrich | as at the second for allow | as at the angular for allowable for a newly drilled or deepened | | |
| (Signature) Authorized Employee | | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | |
| | | | | | | |
| | April 7, 1969 | <i></i> | Fill out only Sections 1, 1 | I, III, and VI for changes of owner, ter, or other such change of condition. | | |

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.