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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>OG - 5332</b>	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator  
**BTA Oil Producers**

3. Address of Operator  
**104 South Pecos, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **2** TWP. **9-S** RGE. **35-E** NMPM

15. Date Spudded <b>1-31-69</b>	16. Date T.D. Reached <b>3-6-69</b>	17. Date Compl. (Ready to Prod.) <b>3-16-69</b>	18. Elevations (DE, RKB, RT, GR, etc.) <b>4166' K.B.</b>	19. Elev. Casinghead <b>4140'</b>
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20. Total Depth <b>9840'</b>	21. Plug Back T.D. <b>9835'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>T.D.</b>	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9806-9826' Bough "C"</b>		25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>GR-N</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12 3/4"</b>	<b>33.38#</b>	<b>375</b>	<b>17 1/2"</b>	<b>375 sx (circ)</b>	
<b>8 5/8"</b>	<b>24, 28 &amp; 32#</b>	<b>4055'</b>	<b>11"</b>	<b>400 sx</b>	
<b>5 1/2"</b>	<b>17#</b>	<b>9840'</b>	<b>7 7/8"</b>	<b>300sx</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>9787'</b>	<b>9803'</b>

31. Perforation Record (Interval, size and number) <b>9806-9826 W/2 JSPF</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>9806-26'</b>	<b>A/500 gal</b>

33. PRODUCTION							
Date First Production: <b>3/16/69</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>3/19/69</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>→</b>	Oil - Bbl. <b>291</b>	Gas - MCF <b>133</b>	Water - Bbl. <b>1410</b>	Gas-Oil Ratio <b>60</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>→</b>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>	Test Witnessed By <b>Cecil Overcast</b>
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Drilling Manager** DATE **3/20/69**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	2194	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2768	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4122	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5480	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6930	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7742	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9026	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9802	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2194	2194	Gravel, Sand & Shale				
2194	2768	574	Anhydrite, salt & shale				
2768	4122	1354	Sand, limestone & Shale				
4122	5480	1358	Dolomite, Anhydrite & Shale				
5480	9026	3546	Shale, dolomite & lime				
9026	9840	814	Limestone & shale				