NUMBER OF COPI	ELECTIVED	 	•
	THIBUTION	 	
SANTATE	7		
FILE			
U 1 G.3			
LAND OFFICE			1
TRANSPORTER	OIL		
	GA3		
PROBATION OFFI	C E		1
OPERATOR	i	 i	\

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

LAND OFFICE		\pm		W16051						(Rev 3-55)	
TRANSPORTE	GA3							N WELLS			
OPERATOR			(Subm	nit to appropri	iate Di	istrict Office	as per Co	mmission Rui	e 1106)	
Name of Cor	•	7.4.			A	Address				7.501	
Lease BT	A Oil Pr	oduc	ers	Well No.	Unit Le		th Peco			Texas 79701	
Capit	an 687 L	td.		2	L	2	9-	S	Rang	35-E	
Date Work P 2-12	erformed to 3-7-6	9	Pool Middle	Allison	Pen	n Ext.	County	a			
			THIS IS	S A REPORT C		beck appropri	ate block)				
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):											
Pluggin				emedial Work			·	· <u></u> -			
			ature and quantity				ined.				
2-12-	69: Now	drı	illing 7-7/	/8" hole	@ 6	996'.					
2-21-	69: Now	dri	illing 7-7/	/8" hole	@ 88	821'.					
2-28-	69: Now	dri	illing 7-7/	/8" hole	@ 9	560'.					
3-6-6			d 7-7/8" ho 9840' w/300							0 17# casing . WOC.	
3-7-6	9: Afte			., pressu	ıred	up, Flo	at held	d O.K. 1	MORT	. Prep. to	
Witnessed by		~ • •		Position Field S			Company	- 0:1 Dw			
пο	uis Theau	1X	FILL IN BEL	Field S				A Oil Pro	sauce	ers	
						LL DATA	FURIS C.	VL I	· · · · · · · · · · · · · · · · · · ·		
DF Elev.		ΤD		PBTD			Producing	Interval	Con	npletion Date	
Tubing Diame	eter	 ,	Tubing Depth		Oil	String Diame	ter	Oil Strin	g Depth	h	
Perforated In	terval(s)										
Open Hole In	terval				Pro	oducing Forma	tion(s)				
				RESULTS	OF W	ORKOVER					
Test	Date of Test		Oil Production BPD	Gas Pro			roduction PD	GOR Cubic feet/E	Вы	Gas Well Potential	
Before Workover											
After Workover											
	OIL CONSE	ERVA	TION COMMISSION	1	I to	hereby certify o the best of r	that the ining knowledge	formation given	above	is true and complete	
Approved by	wall	f	23		Na	ame	White.		7		
Title	The state of the s	FEI	mey_		Po	osition		MX-			
Date	3/1				Cc	ompany		ng Manage	-		
				1 404			BTA Oil	Produce	ers		