## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 2:0. Drawer DD. Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT TE	San	ita Fe, New M	lexico 87:	504-2088					
LUU Rio Biazos Rd., Aziec, NM 87410	REQUEST FO								
Cperator	TO TRAI	NSPORT OI	L AND N	ATURAL GA		API No.			
Wight A. fibion				Well			30-025-22991		
o∕o Gir Reports & Gas	Services, Inc.	., Box 755	, Hobbs,	NM 8824	11				
new Well	Channa in 1	Γ	_ o	ther (Please explo	2in)	·			
(ecompletion		Transporter of:  Dry Gas			Effect	ive 9/1/9	1		
hange in Operator XX		Condensate							
change of operator give name  d address of previous operator Wa	gner & Brown,	Box 1714,	Midland	l, TX 797	702				
. DESCRIPTION OF WELL	AND LEASE								
ease Name		Pool Name, Includ	_			of Lease	L	ease No.	
Imristic Common	1	North Bag	gley Per	mo penn	Asset	CREMECAL OF Fee			
Unit Letter A	660 1	Feet From The	North L	ne and660	) Fe	et From The	East	Line	
Section 19 Townshi	p 11S j	Range 3	33E ,N	мрм,	Lea	l		County	
I. DESIGNATION OF TRAN	SPORTER OF OU	AND NATH	DAI CAS						
ame of Authorized Transporter of Oil	or Condens				ich approved	copy of this form	is 10 be sa	int)	
croco Pipeline Company		P. O. B	lox 702068	, Tulsa	, OK 74170-2068				
ame of Authorized Transporter of Casing Jarren Petroleum Compa	******	or Dry Gas				copy of this form	is 10 be se	nt)	
well produces out or liquids.	<del>-,-</del>	Twp.   Rge. 113   33E	Is gas actual	ly connected?	Tulsa, When	?	 '9/69		
inis production is commingled with that	from any other lease or po	iol, give commingl	ing order num	nber:					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to P	<u></u>	Total Depth	<u>i i</u>		<u> </u>			
•						P.B.T.D.			
erforations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe		
HOLE SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	•								
TEOT DATE AND DESCRIPTION									
TEST DATA AND REQUES  L WELL Test must be after re	TFOR ALLOWAL  covery of total volume of		he equal to o	r exceed top allow	uahla faa shia		21.24.1	,	
	Date of Test	ou was mass		ethod (Flow, pur			II 24 hour	5.)	
ngth of Test	Tubing Pressure	Casing Pressure			Choke Size				
itial Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
AS WELL							<del></del>		
AS WELL  unal Prod Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
sung Method (pitol, back pr.	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)			Choke Size				
ODED ATOD CERTIFIC	ATE OF COLOR	IANICE							
I. OPERATOR CERTIFICAL Increby certify that the rules and regular Division have been complied with and the complete of the complete with and the complete of t	tions of the Oil Conservat	ion		OIL CON	SERVA	TION DIV	/ISIO	N	
is true and complete to the best of my ki		m*	Date	Approved					
- Henry Hella			By	ا مان داران الله الله الله الله الله الله الله ال	S. STEN CO.	. 5.43			
Signature Donna Holler	Aqei	17	"	A Marie Andrews		1.2 <b>3.2 3.</b> 1.2 <b>3.</b> 1. 1. 1.	<del>} [-a</del> -		
Finaled Name 8-30-91	Ti 505-393-27	เป <b>e</b> 2.7	1						
Date	Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.