

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-102
Effective 1-1-65

1.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE & FE	
FILE	
U.S. G.S.	
LAND OFFICE	
TRANSPORTER	UNIT
	DATE
OPERATOR	
PRODUCTION OFFICE	

Operator

Wagner & Brown

Address

Box 1714, Midland, Texas 79702

Reasons for filing (if back paper box)

Other (please explain)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Effective Date: July 1, 1978

Change in Ownership ☒

Casinghead Gas ☐

Condensate ☐

If change of ownership give name and address of previous owner

Stoltz, Wagner & Brown, Box 1714, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Acres, Sec., Range, Township, Including Production	Kind of Lease	Lease Fee
Christie	1 North Bagley-Pennsylvanian	State, Federal or Free	Fee
Location			
Unit Letter	A	660 Feet From The East Line and 660 Feet From The North	
Line of Section	19	Township 11-S	Range 33-E
		County	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipe Line Company	Ft. Worth, Texas 76102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks.	Is gas actually transported? When
A 19 11-S 33-E	Yes 4/9/69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as before	Diff. Resv.
Date Started	Date Compl. Ready to Prod.	Total Depth	D.B.T.D.					
Elevations (H, R.H., R.L., GR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Total Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL NATURAL GAS

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil - 10% for test period of 24 hours)

Date First New Oil Test (Date)	Date of Test	Producing Methods (Flow, G.P.R., etc., etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs.	Water - BBLs.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Rate - Casinghead/MCF	Gravity of Condensate
Flowing Pressure (at 100 ft.)	Tubing Pressure (at 100 ft.)	Casing Pressure (at 100 ft.)	Choke Size

VI. CERTIFICATION OF COMPLETION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. Burley

Agent

June 15, 1978

OIL CONSERVATION COMMISSION

APPROVED

Orig. Signed by

John Runyan

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation logs for the well in accordance with RULE 111.

This form must be filled out completely for allowable for new and completed wells.

This form is to be filed in compliance with RULE 1104.

This form must be filed for each pool in multiple completions.