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SANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	1	AND	\ <b>\$</b>	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	45	
LAND OFFICE	1			
TRANSPORTER GAS	1			
OPERATOR				
PRORATION OFFICE	1			
Stoltz, Wagner	& Brown			
Address	, Midland, Texas			
		Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transpot et c			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condensa	te		
If change of ownership give name and address of previous owner	Stoltz & Company			
I. DESCRIPTION OF WELL AND	LEASE.   Well Man. Pool Name, Including Ford	ration Kica of Lease	Lease No.	
Lease Name Christie	l North Bagley-Per	nnsylvanian State, Federal	or Fee <b>Fee</b>	
Location			Manada la	
Unit Letter A : 6	60 Feet From The East Line	and 660 Feet From 1	The North	
Lune of Section 19	ownship 11-S Fange 33	E MMSM,	Lea County	
Line 3. section				
Name of Authorized Transporter of C		Aidress (Give address to which appropriate Avenue)	ed copy of this form is to be sent)  Lubbock. Texas	
AMOCO Pipe Line Compa	ny asinghead Gas X or Dry Grs	Address (Give address to which approx	ved copy of this form is to be sent)	
Name of Authorized Transporter of C Warren Petroleum Corp	poration	P. O. Box 1589, Tulsa is gas actually connected? Wh	, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit Sec. Typ. Ege.  A   19 L1S   33E	Yes	4/9/69	
Designate Type of Complet	0	New Well Workeyer Deepen Total Depth	Plug Back Same Resty. Diff. Resty	
Date Spudded			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Fc mation	Top CL/Gas Phy		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load of	l and must be equal to or exceed top allo	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flou, pump, gas)	lift, etc.)	
Date First New Oil Run To Tanks	Sale C. 1951			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bols.	Gas - MCF	
Actual Prod. During Test	Cil-Bbis.			
0.40 WEST				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
- Lake back pr	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)		i	14 TION CONTROLON	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER\	ATION COMMISSION	
I hereby certify that the rules a	and regulations of the O.1 Conservation	APPROVED, 19		
I hereby certify that the rules and regulations of the O.1 Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY /	· Comment	
above is true and complete to	the best of my known ago and better		W. Comments	
	. 3	TITLE	the manual water and a	
	$\sim 10^{-1}$ $M_{\odot} M_{\odot} M_{\odot}$		n compliance with RULE 1104.	
1. Mulley			lowable for a newly drilled or deepe spanied by a tabulation of the devia condence with BULE 111.	
	Signature)	I then token on the Well In all	COLUMNICO WITTE	
	Agent /	All sections of this form able on new and recompleted	must be filled out completely for all wells.	
	(Title)	Apre ou new and	are a ser for changes of OW	

August 1, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in mul completed wells.