

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OFFICE C.C.C.

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0189083A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

10, 9S, 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other Temp. Abandon.

2. NAME OF OPERATOR

Delaware-Apache Corporation

3. ADDRESS OF OPERATOR

1720 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FLL, Sec. 10, T9S, R37E, Lea County, New Mexico

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-11-69

16. DATE T.D. REACHED

3-20-69

17. DATE COMPL. (Ready to prod.)

4-25-69, plugged

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

DF 4007', GL 3997'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9737'

21. PLUG, BACK T.D., MD & TVD

PBTW 5150'

22. IF MULTIPLE COMPLET. HOW MANY*

dry

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry, well temporarily plugged and abandoned

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron Porosity, Borehole Comp., Laterolog, Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	360	17 1/4"	400 sx	
8 5/8"	24	5220	11"	375 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4945	4777
					2 7/8"	4777	4714

31. PERFORATION RECORD (Interval, size and number)

4907-4929, w/19 holes
4953-4996 w/24 holes
4953-4967 4 shots per ft.
4907-4930 1/2, 4 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4907-4929	750 gal. + 4000 gal. acid
4953-4996	Load hole w/26 bbls. treated
4953-4996	126 gal. acid
4900-4995	262 sx squeeze cement

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry		temp. plugged and abandoned				temp. P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

#32, acid, shot, fracture, cement squeeze used continued on attachment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Huskand

TITLE

Production Clerk

DATE 6-26-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

4404101 - 15 0.0.0.

No. 32 Continued from page #1

JUL 1 10 52 AM '69

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of material used
4907-4930 $\frac{1}{2}$	500 gallons acid
4550-4650	Set 50 sx cement plug. Well temporarily plugged and abandoned

Request permission to temporarily abandon well for approximately one (1) year to allow time for evaluation of acreage position and may at later date use well for salt water disposal.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (if any) on this form, adequately identified, for each additional interval to be separately geologic, showing the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CEMENTION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough C	9638	9737	DST, Tool Open 48 min. Weak blow on pre-flow, no blow on flow period. Rec 30' Drill. mud, no show. Preflow Pres. 59, 18 min. IHP 5099; 1 hr. TSIP 355, 30 min. ITP 158; 197; 2 hr SIP 237, FHP 5099.	Rustler Yates San Andres Yeso Tubb Abo Wolfcamp Bough C	2294 2904 4220 5591 6972 7712 9103 9678	

38.

GEOLOGIC MARKERS

