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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name C. C. State 691 Ltd.
3. Address of Operator 104 S. Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "D" 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 9-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4174' G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Procedure:

Call NMOCC Hobbs (505/393-6161) 24 hrs. advance.
Hole to be filled w/mud laden fluid.

Lay down 2-7/8" tbg. w/Model "R" pkr & jet pump.
Set CIBP @ 9750' w/3 sx cmt. on top.
Cut & pull 5-1/2" csg. T/C @ 8310'.
Set 50 sx cmt. @ stub.
Set 50 sx cmt. @ 5490' Glorietta.
Set 50 sx cmt. @ 4100' Base intermediate.

Cut & pull 8-5/8" csg.
Set 50 sx cmt. @ 8-5/8" stub.
Set 50 sx cmt. @ 372' Base surface.
Set 10 sx cmt. @ surface.

Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Jones TITLE Production Clerk DATE 11/14/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 16 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 1972

OIL CONSERVATION COMM.
HOLDS, W. M.