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	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
	New Well	Change in Transporter of:	r			
ı	Recompletion	Oil X Dry Go	— I			
l	Change in Ownership	Casinghead Gas Conden	usate []	· · · · · · · · · · · · · · · · · · ·		
1	If change of ownership give name					
	and address of previous owner				· · · · · · · · · · · · · · · · · · ·	
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i	Service Pipe Line (Name of Authorized Transporter of Cas	Co . Amoca Pipeline Co.	3411 Knoxvi	<u>lle AveI</u>	<u>ubbock, Tex</u>	<u>kas 79413</u>
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1	Warren Petroleum Co		Box 1589.		Lahoma 74]	L00
- 1	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	red mnen		
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	give location of tanks.	D 16 9 35				
	give location of tanks. If this production is commingled wit	h that from any other lease or pool,	give commingling ords	er number:		
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Production Supt.

May 29, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poel in multiply completed wells.