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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5203

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 South Pecos, Midland, Texas 79701
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 9-S RGE. 35-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name C.C. State 691 Ltd.
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED
12. County Lea

15. Date Spudded 2-7-69	16. Date T.D. Reached 3-7-69	17. Date Compl. (Ready to Prod.) 3-21-69	18. Elevations (DF, RKB, RT, GR, etc.) 4186' K.B.	19. Elev. Casinghead 4174" G.L.
20. Total Depth 9850'	21. Plug Back T.D. 9845'	22. If Multiple Compl., How Many	23. Intervals Drilled By T.D.	Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name. 9816-34' Bough "C"				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-N-C				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	372'	17-1/2"	375 Sx (Circ.)	
8-5/8"	24.28 & 32#	4100'	11"	400 Sx.	
5-1/2"	17#	9850'	7-7/8"	300 Sx.	


LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9780'	9800'

31. Perforation Record (Interval, size and number) 9816-34' W/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9816-34' AMOUNT AND KIND MATERIAL USED A/500 gal. 15% NE
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33. PRODUCTION							
Date First Production 3-21-69		Production Method (Flowing, gas lift, pumping - Size and type pump) PMP				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-22-69	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 37	Gas - MCF 20	Water - Bbl. 1580	Gas - Oil Ratio 550
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 44.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Production Supt.	DATE March 24, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2260	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2780	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4152	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5490	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6940	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7754	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9018	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9812	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2260	2260	Gravel, Sand & Shale				
2260	2780	520	Anhydrile, Salt & Shale				
2780	4152	1372	Sand, Dolomite & Shale				
4152	5490	1333	Dolomite, Anhydrite & Shale				
5490	9018	3528	Shale, Lime & Dolomite				
9018	9850	832	Lime & Shale				