

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23001
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Santa Fe
2. Name of Operator Coastal Oil & Gas Corporation	8. Well No. 2
3. Address of Operator P.O. Box 235, Midland, Texas 79702	9. Pool name or Wildcat Sawyer, West (SA)
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>9-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964 Gr	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-15-93 MIRU Service Unit. RU Howco. Mixed and pumped 50 sax Premium cement with 2% CC. Displaced to end of tubing. Left well SI overnight.
- 3-16-93 TP 0#. Sheared pkr loose, POOH with PC tbq and pkr. PU CIBP, GIH and set CIBP at 4840'. POOH and LD PC tbq. Start in hole with workstring.
- 3-17-93 Fin in hole, tag CIBP, circ hole with 10 PPG gelled brine. Spot 30 sack cmt plug on top of CIBP (4840'-4450'). POOH. RU WL, perf squeeze holes at 2215' and 528'. GIH with ret, set ret at 2165'. Squeezed below with 40 sacks. POOH. Circ down 4-1/2" csg, thru holes at 528' and up thru 8-5/8"-4-1/2" annulus. Mixed and pumped 175 sacks cmt, circ cmt to surface.
- 3-18-93 Cut csqs, weld on P&A marker. Well P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Sr. Petroleum Engineer DATE 3-22-93

TYPE OR PRINT NAME Bobby L. Smith

TELEPHONE NO. 915-682-792

(This space for State Use)

APPROVED BY Jack Griffin
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

SEP 30 1997

TITLE _____ DATE _____