

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88219

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23001	
5. Indicate Type of Lease	STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Santa Fe	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>	8. Well No. 2		
2. Name of Operator Coastal Oil & Gas Corporation	9. Pool name or Wildcat Sawyer, West (SA)		
3. Address of Operator P. O. Box 235, Midland, Texas 79702			
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>9-S</u> Range <u>37-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964 Gr		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pump 25 sacks of cement down tubing, displace tubing completely and leave well SI overnight.
2. If well flows back after 24 hrs, repeat step 1.
3. Run sinker bar to determine PBTD. If cement is below packer, unset packer and circulate hole with formation water. If cement is inside tubing, back off tubing as deep as possible and circulate hole.
4. POOH with tubing.
5. PU workstring and CIBP. GIH and set CIBP 20' above cement top or tubing stub.
6. Spot 30 sack cement plug on top of CIBP. This is 390' of fill inside 4-1/2" csg.
7. POOH with tubing.
8. RU WL, shoot squeeze holes at 2215' (top of Rustler at 2203'). RD WL.
9. GIH with 4-1/2 cmt retainer, set retainer at +2165'. Mix and pump 40 sacks thru retainer.
10. Perf squeeze holes at 528' (8-5/8" csg set at 478').
11. Mix and pump 200 sacks down 4-1/2" casing up through 8-5/8" - 4-1/2" annulus.
12. Install P&A marker, clean and level location. Remove all equipment from well site.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Sr. Petroleum Engineer DATE 3-8-93

TYPE OR PRINT NAME Bobby L. Smith

(915)  
TELEPHONE NO. 682-7925

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 10 1993