NO. OF CHEIRS MEC	LINED	-	
DISTITUTION			
SANYA FE			
FILE		1-	
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PROFATION OFFICE		I	
Operator	1 0:1		1 0

	SANYA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS		CONSCRVATION COME. FOR ALLOWABLE AND ANSPORT OIL AND NA	TURAL GAS	Poim C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	OPERATOR PROFITION OFFICE Operator Coastal Oil and	Gas Corporation					
	P.O. Box 235, Midland, Texas 79702						
Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Recompletion Change in Ownership X	Change in Transporter of: Cil Dry Go Casinghead Gas Conde	≓ l				
	If change of ownership give name and address of previous owner	Gas Producing Enterpri	ses, Inc., P.O. B	ox 235, Mi	dland, Texas 79702		
11.	DESCRIPTION OF WELL AND	LEASE.	ornation K	nd of Lease	Lease No.		
	Santa Fe	2 West Sawyer	i	ate, Federal or I	-		
	Location F 198	80 Feet From The North Lin	1980	Feet From The_	West		
	Line of Section 33 To	waship 9-S Range	37-E , NMPM,	Lea	County		
III.		TER OF OIL AND NATURAL GA	ls	1.1			
	Nome of Authorized Transporter of Cil Salt Water Dispos	sal			opy of this form is to be sent)		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to v	hich approved c	opy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When			
		th that from any other lease or pool,	give commingling order nu	mber:			
IV.	Designate Type of Completic	On Well Gas Well	New Well Workover	Deepen Pit	g Back Same Resty. Diff. Resty.		
	Date Spudged	Date Compl. Ready to Proc.	Total Depth	P.:	B.T.D.		
	Elevations (DF, RKB, KT, GR, etc.,	Name of Froducing Formation	Top Oil/Gus Pay	Tu	bing Depth		
	Perforations		<u> </u>	De	pth Casing Sho•		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
V.	OIL WELL						
	Date Pirat New Oil Run To Tanks	Date of Test	Producing Method (Flow, p				
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size		
	Actual Pred, During Tost	CII-BEIs.	Water - 3518.	Go	6 • MOF		
	GAS WELL	A					
	Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gro	rvity of Condensate		
	Testing Method (putot, back pr.)	Tubing Pressure (shat-is)	Casing Fressure (Shut-in) Ch	oke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given		Orig. Signed by				
above is true and complete to the best of my knowledge and belief.			BYJohn Rohyan TITLE Geologist				
	MH Williamson District Administrative Supervisor		This form is to be filed in compliance with HULE 1104. If this is a request for silowable for a newly drilled or despended well, this form must be secon panied by a tabulation of the deviation tests taken on the well in recordance with MULE 111.				
	(Title)		All sections of this I am must be filled out completely for allow- sols on new and recompleted wells.				
	June 12, 1980		I ill out only the thoract. H. III, and VI for changes of country well name or marbor, or to appoint a collect such change of condition				

I ill out only the thore I. H. Ill, and VI for changes of court, well make or mucher, and the experience other such change of condition.

Separate Lemma C is the most be filled for each pool in contribution of the level's