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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. F 33-9-37
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe
9. Well No. 2
10. Field and Pool, or Wildcat West Sawyer (San Andres)
12. County Lea
19. Proposed Depth 4100 P.B.
19A. Formation Grayburg
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 3964.1 GR
21A. Kind & Status Plug. Bond
21B. Drilling Contractor Sitton & Norton
22. Approx. Date Work will start April 8, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work			
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			
c. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator Coastal States Gas Producing Company			
3. Address of Operator P.O. Box 235, Midland, Texas 79701			
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 33 TWP. 9-S RGE. 37-E N.M.P.M.			
11. Proposed Depth 4100 P.B.			
19A. Formation Grayburg			
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DE, RT, etc.) 3964.1 GR			
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	4-1/2"	9.5#	5025'	250	3500'
11"	8-5/8"	24#	478'	350	Cement Circ.

It is proposed to plug this well back to approximately 4100 feet, perforate the Grayburg from 3690 feet to 3938 feet and utilize for salt water disposal. The well is currently being utilized for salt water disposal in the lower San Andres formation through open hole from 5025 feet to 5133 feet.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-1-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. B. Shepherd Title District Production Manager Date 3-24-75

(This space for State Use)

APPROVED BY [Signature] TITLE ADD DATE ADD

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1976

OIL CONSERVATION COMMISSION
LOS ANGELES, CALIF.