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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - -

1a. TYPE OF WELL		7. Unit Agreement Name - - -	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Santa Fe	
2. Name of Operator Coastal States Gas Producing Company		9. Well No. 2	
3. Address of Operator P. O. Box 235, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 33 TWP. 9-S RGE. 37-E NMPM Lea County Lea		12. County	
15. Date Spudded 2-13-69	16. Date T.D. Reached 2-24-69	17. Date Compl. (Ready to Prod.) 3-8-69	18. Elevations (DF, RKB, RT, GR, etc.) 3964.1' GL
19. Elev. Casinghead 3974.1'		19. Elev. Casinghead	
20. Total Depth 5025'	21. Plug Back T.D. 5025'	22. If Multiple Compl., How Many - - -	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name 4904'-4928' (San Andres)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Radioactivity Log			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24 #	478'	12-1/4"
4-1/2"	9.5#	5025'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sacks Class "H"		None	
250 sacks Class "C"		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
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30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	Tbng. Anchor	
2-3/8"	4889'		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4904-10' (1 JSPF - 1/2")		DEPTH INTERVAL	
4913-18' (1 JSPF - 1/2")		AMOUNT AND KIND MATERIAL USED	
4922-28' (1 JSPF - 1/2")		4904-4928'	
		1000 gal 28%, 1000 gal 15%	
		and 1000 gal 3%	
33. PRODUCTION			
Date First Production 3-8-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (Rod)		Well Status (Prod. or Shut-in) Producing
Date of Test 3-10-69	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 92
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 92	Oil - Bbl. 92
Gas - MCF TSTM		Water - Bbl. 92	Gas - Oil Ratio N11
Oil Gravity - API (Corr.) 20.5		Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel and vented			
35. List of Attachments C-104, C-123, Radioactivity Log, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Joe R. Howard		TITLE Division Production Manager DATE March 12, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2203	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2866	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4150	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2203	2203	Red beds				
2203	2866	663	Anhydrite, Salt, and Shale				
2866	4150	1284	Sand, Shale, and Anhydrite				
4150	5025	875	Dolomite and Anhydrite				
	TD						