INJUCTION	VILL	DATA	SHELT
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Yates Petroleum Corporation OPERATOR #1 330' FSL & 330' FEL NELL NO. FOOTAGE LOCATION	Bogle Farms "AEC" LEASE 13 SECTION	11S. TOWNSHIP	34E. RANGE		
Schematic	Tobular Data				
See attached schematics.	Surface Casing Size <u>13 3/8</u> TOC <u>surface</u> Hole size <u>17 1/2</u>	feet determined by			
	* <u>Intermediate Casing</u> Size <u>85/8</u> TOC <u>1650</u> Hole size <u>11"</u>				
	+ <u>Long string</u> Size 5 1/2 TOC 7000 Hole size 7 7/3	_ feet determined by			
	Total depth <u>1350</u> Injection interval: <u>13360</u> feet (perforated or open-b	Perforated to 13500	feet		

*Original operator's Subsequent Report of Abandonment (Form C-103) shows top of 8 5/8" casing at 1091'. This casing string will be spliced and cemented to surface.

*The well will be deepended from OTD of 13396' to 13500'. 5 1/2" casing will be run and cemented as shown above.

Tubin	g size <u>27/8"</u>	_ lined with	plastic (material		_ set in a
Guib	erson Uni VI (nickel-p)	lated)	• · · • • • • • •	-	feet
(or d	escribe any other casing	-tubing seal).			
	Data ame of the injection for	mation	an		
	ame of Field or Pool (if				
3. 1	s this a new well drille f no, for what purpose w	ed for injection?	<u>/7</u> Yes <u>/7</u> 7		st
	las the well ever been p and give plugging detail Corporation proposes t 10240-10462' for oil p and pressure tested be	(sacks of cement to test Bough A a	& B interval 1003 Se zones will be	35-10086' and Cisc cement squeezed,	o interval drilled out;
5.	and pressure tested be Give the depth to and na this area. None within Corporation's Lonesta	me of any overlyi the Area of Rev	ng and/or underly iew. Nearest pro	ing oil or gon zone oduction is from Y	ates Petroleum
	produces from the Eigh				