NO. OF COPIES RECEIV	ED						Form C-	105
DISTRIBUTION							Revised	
SANTA FE		NEW	MENICO OU C	ONSEDVATIO	N COUNTESTON	. [		Type of Lease
FILE		WELL COMPL	MEXICO OIL C	COMPLETIO	UN DEDUDIO	Surfu no	State X	Fee
U.S.G.S.			LITTON ON NE	COM LLTIC	NEI OKT A	110 2001	5. State Oil	& Gas Lease No.
LAND OFFICE				<b>ķ</b> i <u>B</u> ∀	7 19 23 1	1.100	OG-5	090
OPERATOR				r rr.	1 . <b>S</b> 1. 2			
				<del> </del>				
la. TYPE OF WELL							7. Unit Agre	eement Name
. TVD5 05 50VD 5	W E	GAS WEL	L DRY	OTHER_				
NEW ( A) WOR		PLUC	G DIFF. [	<del></del>			8. Farm or I	
2. Name of Operator	R DEEF	EN BACH	K RESVR. L	OTHER				le Farms
Earl T. Sm	ith & As	sociates.	Inc.				9. Well No.	
3. Address of Operator							_	d Pool, or Wildcat
Box 7407 -	_marill	o, Texas	or 208 Ba	ink of th	e Southw	est	Wilde	·
4. Location of Well						-	777777	m
						1		
UNIT LETTER	LOCATED	330 FEET I	Sout		330			
1				LINE AND	mixim	FEET FROM	12. County	
East	13	11 S.	34 E.	PM (			Lea	
15. Date Spudded <b>2-11-69</b>	16. Date T.D.	Reached 17, Date	e Compl. (Ready t	o Prod.) 18.	Elevations ( $DF$ ,	RKB, RT, GI	R, etc.) 19.	Elev. Cashinghead
1	4-19-	09			4141 G	R	'	
20. Total Depth 13,396	21. PI	ug Back T.D.	22. If Mult Many	iple Compl., Ho	w 23. Intervo	ls Rotary		, Cable Tools
						× X		1
24. Producing Interval(s	), of this comple	etion = Top, Botto:	m, Name				2	5. Was Directional Survey Made
								Yes
1							1	168
26 Type Fleatric and O	ther Lega Due						——, L	
26. Type Electric and O Sidewall Neu	ther Logs Run tron Por	osity, Dua	al induct	ion late	er log-Mi	oro la	27. W	ns Well Cored
Sidewall Neu	ther Logs Run tron Por						ter-	ns Well Cored <b>NO</b>
Sidewall Neu	tron Por	CA	SING RECORD (F	eport all string	s set in well)		ter- log	No
Sidewall Neu	tron Pore	CA	SING RECORD (F		s set in well) CEMEN	ITING RECO	ter- log	No AMOUNT PULLED
Sidewall Neu	WEIGHT LB	CA ./ft. DEPT 39(	SING RECORD (F	eport all strings OLE SIZE 1/2	s set in well) CEMEN	ITING RECO	ter- log	AMOUNT PULLED
Sidewall Neu	weight LB	CA -/FT. DEPT 	SING RECORD (F	eport all strings OLE SIZE 1/2	s set in well) CEMEN	ITING RECO	ter- log	No AMOUNT PULLED
Sidewall Neu	weight LB	CA -/FT. DEPT 	SING RECORD (F	eport all strings OLE SIZE 1/2	s set in well) CEMEN	ITING RECO	ter- log	AMOUNT PULLED
Sidewall Neu	weight LB	CA -/FT. DEPT 	SING RECORD (F	eport all strings OLE SIZE 1/2	s set in well) CEMEN	175 425	ter- log	AMOUNT PULLED 0 1500
28.  13 3/8:  8 5/8:	weight LB	CA ./ft. DEPT 396 32 4130	SING RECORD (F	eport all string: OLE SIZE 1/2	s set in well)  CEMEN	1710 RECO 375 425	ter- log PRD JBING RECO	AMOUNT PULLED  0 1500
23.  13 3/8"  8 5/8"	weight LB 48 24 & :	CA ./FT. DEPT 396 32 4130	SING RECORD (R H SET   17 6 17 0 11	eport all string: OLE SIZE 1/2	CEMEN	1710 RECO 375 425	ter- log	AMOUNT PULLED 0 1500
23.  13 3/8"  8 5/8"	weight LB 48 24 & :	CA ./FT. DEPT 396 32 4130	SING RECORD (R H SET   17 6 17 0 11	eport all string: OLE SIZE 1/2	CEMEN	1710 RECO 375 425	ter- log PRD JBING RECO	AMOUNT PULLED  0 1500
23.  13 3/8"  8 5/8"	weight LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (R H SET   17 6 17 0 11	eport all string: OLE SIZE 1/2	CEMEN	375 425	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
28.  13 3/8:  8 5/8:  29.  SIZE	weight LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (R H SET   17 6 17 0 11	Peport all string: OLE SIZE 1/2  T SCREEN 32.	CEMEN  30. SIZE	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
28.  13 3/8:  8 5/8:  29.  SIZE	weight LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (R H SET   17 6 17 0 11	Peport all string: OLE SIZE 1/2  T SCREEN 32.	30. SIZE ACID, SHOT, FI	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
28.  13 3/8:  8 5/8:  29.  SIZE	weight LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (R H SET   17 6 17 0 11	Peport all string: OLE SIZE 1/2  T SCREEN 32.	30. SIZE ACID, SHOT, FI	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
28.  13 3/8:  8 5/8:  29.  SIZE	weight LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (R H SET   17 6 17 0 11	Peport all string: OLE SIZE 1/2  T SCREEN 32.	30. SIZE ACID, SHOT, FI	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
Sidewall Neural Sidewall Neural Sidewall Neural Size Size Size Size Size Size Size Size	weight LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (F H SET   17 0 11	T SCREEN  32. DEPTH	30. SIZE ACID, SHOT, FI	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
Sidewall Neural Sidewall Neural Sidewall Neural Size Size Size Size Size Size Size Size	WEIGHT LB 48 24 &	CA ./FT. DEPT 396 32 4130  LINER RECORD BOTTOM  d number)	SING RECORD (R H SET   17 0   11   SACKS CEMEN   PRO	T SCREEN  32. DEPTH	30. SIZE ACID, SHOT, FI	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET  DEEZE, ETC. D MATERIAL USED
Sidewall Neural Sidewall Neural Sidewall Neural Size Size Size Size Size Size Size Size	WEIGHT LB 48 24 &	CA ./FT. DEPT 396 32 4130  INER RECORD  BOTTOM	SING RECORD (R H SET   17 0   11   SACKS CEMEN   PRO	T SCREEN  32. DEPTH	30. SIZE ACID, SHOT, FI	TING RECO 375 425 TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET
Sidewall Neural Sidewall Neural Size 13 3/8" 8 5/8" 29. SIZE 31, Perforation Record (	WEIGHT LB 48 24 &  TOP  Interval, size an	390 32 4130  INER RECORD  BOTTOM  d number)	SING RECORD (R H SET   17 6   17 0   11   SACKS CEMEN     PRO	T SCREEN  32. DEPTH  DDUCTION  mping - Size an	30. SIZE  ACID, SHOT, FRINTERVAL  d type pump)	TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)
Sidewall Neural Sidewall Neural Sidewall Neural Size Size Size Size Size Size Size Size	WEIGHT LB 48 24 &	CA ./FT. DEPT 396 32 4130  LINER RECORD BOTTOM  d number)	SING RECORD (R H SET   17 0   11   SACKS CEMEN   PRO	T SCREEN  32. DEPTH	30. SIZE ACID, SHOT, FI	TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET  DEEZE, ETC. D MATERIAL USED
Sidewall Neural Sidewall Neural Size 13 3/8" 8 5/8" 29. SIZE 31, Perforation Record (	WEIGHT LB 48 24 &  TOP  Interval, size an	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period	T SCREEN  32. DEPTH  DDUCTION mping — Size an	30.  SIZE  ACID, SHOT, FF INTERVAL  d type pump)  Gas — MCF	TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET  D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio
Sidewall Neural Sidewall Neural Sidewall Neural Size 37/8"  8 5/8"  29.  SIZE  31. Perforation Record (1)  33.  Date First Production  Date of Test	WEIGHT LB 48 24 & I TOP  Interval, size an	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period	T SCREEN  32. DEPTH  DDUCTION  mping - Size an	30.  SIZE  ACID, SHOT, FF INTERVAL  d type pump)  Gas — MCF	TU DEF	JBING RECO	AMOUNT PULLED  O  1500  PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)
Sidewall Neural Sidewall Neural Sidewall Neural Size 37/8"  8 5/8"  29.  SIZE  31. Perforation Record (1)  33.  Date First Production  Date of Test	WEIGHT LB 48 24 &  TOP  Interval, size an  Produ  Hours Tested  Casing Pressur	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24 Hour Rate	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period	T SCREEN  32. DEPTH  DDUCTION mping — Size an	30.  SIZE  ACID, SHOT, FF INTERVAL  d type pump)  Gas — MCF	TIME RECO	JBING RECO	AMOUNT PULLED  O 1500  PRD PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas — Oil Ratio  Gravity — API (Corr.)
Sidewall Neu  23.  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.	WEIGHT LB 48 24 &  TOP  Interval, size an  Produ  Hours Tested  Casing Pressur	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24 Hour Rate	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period	T SCREEN  32. DEPTH  DDUCTION mping — Size an	30.  SIZE  ACID, SHOT, FF INTERVAL  d type pump)  Gas — MCF	TIME RECO	JBING RECO	AMOUNT PULLED  O 1500  PRD PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas — Oil Ratio  Gravity — API (Corr.)
Sidewall Neu  23.  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.	WEIGHT LB 48 24 &  TOP  Interval, size an  Produ  Hours Tested  Casing Pressur	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24 Hour Rate	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period	T SCREEN  32. DEPTH  DDUCTION mping — Size an	30.  SIZE  ACID, SHOT, FF INTERVAL  d type pump)  Gas — MCF	TIME RECO	JBING RECO	AMOUNT PULLED  O 1500  PRD PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas — Oil Ratio  Gravity — API (Corr.)
Sidewall Neural Sidewall Neural Sidewall Neural Size 37/8"  8 5/8"  29.  SIZE  31. Perforation Record (and Size Production Pate of Test  Flow Tubing Press.  34. Disposition of Gas (Size Production Pate Size Production P	WEIGHT LB 48 24 &  TOP  Interval, size an  Produ  Hours Tested  Casing Pressur	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24 Hour Rate	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period	T SCREEN  32. DEPTH  DDUCTION mping — Size an	30.  SIZE  ACID, SHOT, FF INTERVAL  d type pump)  Gas — MCF	TIME RECO	JBING RECO	AMOUNT PULLED  O 1500  PRD PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas — Oil Ratio  Gravity — API (Corr.)
Sidewall Neural Sidewall Neural Sidewall Neural Size 37/8"  8 5/8"  29.  SIZE  31. Perforation Record (and Size Production Pate of Test  Flow Tubing Press.  34. Disposition of Gas (Size Production Pate Size Production P	WEIGHT LB 48 24 &  I TOP  Interval, size an  Produ  Casing Pressur  Sold, used for fu	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24  Hour Rate  el, vented, etc.)	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period   24 4 Cil — Bbl.	DDUCTION mping — Size an  Oil — Bbl.  Gas — N.	30.  SIZE  ACID, SHOT, FI INTERVAL  d type pump)  Gas — MCF	TU DEF	JBING RECO PTH SET CEMENT SOL NT AND KIN Well Status	AMOUNT PULLED  O 1500  PRD PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas — Oil Ratio  Gravity — API (Corr.)
Sidewall Neural Sidewall Neural Sidewall Neural Size 33/8"  8 5/8"  29.  SIZE  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (S	WEIGHT LB 48 24 &  I TOP  Interval, size an  Produ  Casing Pressur  Sold, used for fu	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24  Hour Rate  el, vented, etc.)	SING RECORD (R H SET   17 0   11  SACKS CEMEN  PROwing, gas lift, put  Prod'n. For Test Period   24 4 Cil — Bbl.	DDUCTION mping — Size an  Oil — Bbl.  Gas — N.	30.  SIZE  ACID, SHOT, FI INTERVAL  d type pump)  Gas — MCF	TU DEF	JBING RECO PTH SET CEMENT SOL NT AND KIN Well Status	AMOUNT PULLED  O 1500  PRD PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas — Oil Ratio  Gravity — API (Corr.)
Sidewall Neural Sidewall Neural Sidewall Neural Size 33/8"  8 5/8"  29.  SIZE  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (S	WEIGHT LB 48 24 &  I TOP  Interval, size an  Produ  Casing Pressur  Sold, used for fu	CA  JFT. DEPT  396  32 4130  LINER RECORD  BOTTOM  d number)  Choke Size  e Calculated 24  Hour Rate  el, vented, etc.)	SING RECORD (R H SET   17 6 17 0 11  SACKS CEMEN  PROwing, gas lift, put  Proof n. For Test Period   17  4- Cil — Bbl.	T SCREEN  32. DEPTH  DDUCTION mping — Size an  Oil — Bbl.  Gas — N.	30.  SIZE  ACID, SHOT, FI INTERVAL  d type pump)  Gas — MCF	Test in the state of the state	JBING RECO PTH SET  CEMENT SQL NT AND KIN  Well Status  - Bbl.  Oil (  Witnessed By	AMOUNT PULLED  O 1500  PACKER SET  DEEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T.	Anhy	T.	Canyon	$\mathbf{T}_{\cdot}$	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
т.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison
Т.	Oueen	T.	Silurian	T.	Point Lookout	T.	Elbert
т	Grayburg	T.	Montoya	Т.	Mancos	Т.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	T.	Dakota	т.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb	т.	Granite	Т.	Todilto	т.	
T.	Drinkard	Т.	Delaware Sand	Т.	Entrada	. T.	
т.	Abo	Т.	Bone Springs	Т.	Wingate	т.	
Τ.	Wolfcamp	Т.		T.	Chinle	<b>T</b> .	
т.	Penn.	- T.		Т.	Permian	- T.	
T	Cisco (Bough C)	T.		. <b>T</b> .	Penn. "A"	т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
812			Yates				
3284 1115			Queen San Andres				
5580			Glorieta	H			
7014			Tubb	<u> </u>			
[820 [2290			Abo				
2550			Chester Miss. Lime				
L <b>33</b> 60			Devonian				
ı							
		!					