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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 5090

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Earl T. Smith & Associates	8. Farm or Lease Name Bogle Farms
3. Address of Operator 208 Bank of the Southwest Bldg., Amarillo, Texas 79109	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM THE <u>E</u> LINE, SECTION <u>13</u> TOWNSHIP <u>11S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11" hole was drilled from 396' - 4130'. On 2-17-69 New 8 5/8 24# and 32# J-55 was set at 4130' and cemented w/425 sx 6% gel + 100 sx neat. On 2-18-69 after 18 hrs W.O.C. the cement and pipe were tested at 1000 psi for 30 min., Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 2-25-69

TITLE

DATE