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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

U.S. MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Amoco Production Company</b>	
Address <b>BOX 68, HOBBS, N. M. 88240</b>	
Reason(s) for filing (check proper box)	Other (Please explain) <b>EFFECTIVE 7-1-74</b>
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	<b>Formerly: Federal "D"</b>

If change of ownership give name and address of previous owner **MIDWEST OIL CORP. MIDLAND, TEXAS**

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name <b>MIDWEST "H" FED.</b>	Well No. <b>2</b>	State, Federal or Fee <b>FEDERAL</b>	<b>NM-0202980</b>
Location			
Unit Letter <b>N</b>	Feet From The <b>660</b>	Line and <b>SOUTH</b>	Feet From The <b>1980</b>
Line of Section <b>25</b>		Township <b>9-S</b>	Range <b>33-E</b>
		NMPM, <b>LEA</b>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	<b>Amoco PIPE LINE Co</b>	<b>2300 CONZ Bank Bldg. Fort Worth TEXAS</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	<b>WARREN PETROLEUM Co</b>	<b>Box 1589 TULSA OKLA</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>P</b>	Sec. <b>25</b>	Twp. <b>9</b>
	Rge. <b>33</b>	Is gas actually connected? <b>YES</b>	When <b>2-17-69</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>JUL 8 1974</b> , 19	
BY <b>Roy R. Yorkum</b> <b>Adm. Asst.</b>		Orig. Signed by <b>Joe D. Ramey</b> Dist. I, Supv.	
TITLE <b>7-1-74</b> (Date)		TITLE	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.	
Supersede Forms C-104 must be filed for each pool in multi			