

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NE 0202980	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Midwest Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Building, Midland, Texas 79701				8. FARM OR LEASE NAME Federal "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL of Sec. 25 At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Vada (Penn)	
15. DATE SPUDDED 2-7-69 16. DATE T.D. REACHED 3-20-69 17. DATE COMPL. (Ready to prod.) 4-4-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4307 DF				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-9-S, R-33-E	
20. TOTAL DEPTH, MD & TVD 9800 21. PLUG, BACK T.D., MD & TVD 9765 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY Rotary				12. COUNTY OR Lea 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9721 - 34 Bough				19. ELEV. CASINGHEAD _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity; Guard Log; Forxo log.				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED Yes					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
11 3/4		31.2	317	15"	325
8 5/8		24 & 32	3985	11"	400
5 1/2		17	9800	7 7/8"	775
AMOUNT PULLED None					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)		PACKER SET (MD)		
2 3/8"	9652		9658		
31. PERFORATION RECORD (Interval, size and number) 9721 - 34 (13') w/2 JSPT					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
9721-34			1000 gals 15% NE		
33.* PRODUCTION					
DATE FIRST PRODUCTION 4-4-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4-4-69	HOURS TESTED 24	CHOKE SIZE 130	PROD'N. FOR TEST PERIOD 130	OIL—BBL. 235	GAS—MCF. 454
WATER—BBL. 454	GAS-OIL RATIO 1810				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 130	OIL—BBL. 235	GAS—MCF. 454	WATER—BBL. 454
			OIL GRAVITY-API (CORR.) 46		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Don Ragsdale
35. LIST OF ATTACHMENTS Form 9-331 (5) Logs in duplicate					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Carolyn Sumner

TITLE

Production Clerk

DATE

4-11-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Bough "C"	9713	9746	<u>Core #1</u> 9670-9721 Interbedded dense ls and sh w/bottom 2' ls having good vug. por. <u>Core #2</u> 9721-51 Top 6' ls. having good por. Remains of core interbedded ls & sh. (SP) DST #1 9679-9701 (TD 9721) Bottom pkr. did not hold. TO 2 hrs. BTS 4". Rev. out 1500' HD&GCH Interbedded 1500' Oil; 2500' Oil & Water (60% Oil); 2000' Salt water. 90" ISIP 2121; FP 423-2074; 180" FSIP 2105
			NAME Anhydrite Yates San Andres Glorieta Tubb Abo Three Bros. Bough "C"
			MEAS. DEPTH 2058 2645 3908 5340 6827 7716 9422 9713
			TOP TRUE VERT. DEPTH