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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
5505471611 655		1	

Production Superintendent

1969

April 7,

(Title)

(Date)

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SANTA FE FILE	THeating 1 4 cc		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
TRANSPORTER GAS	_							
OPERATOR PRORATION OFFICE								
Operator								
BTA Oil Produce	ers							
104 South Pecos Reason(s) for filing (Check proper box		9701						
New Well	Change in Transporter of:	Other (Please explain)						
Recompletion	OII X Dry G	as 🔲						
Change in Ownership	Casinghead Gas Conde	nsate						
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE							
Lease Name Allyn 687 Ltd.		me, Including Formation le Allison Penn out .	Kind of Lease State, Federal or Fee Federal					
Location		ne and 1980 Feet From						
		66-E , NMPM, Le						
· · · · · · · · · · · · · · · · · · ·			cd County					
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approx	eed copy of this form is to be sent)					
Mobil Pipe Line		P. O. Box 900, Dallas, Texas 75221						
Name of Authorized Transporter of Car Warren Petroleum Co		Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Oklahoma 74100 Is gas actually connected? When						
give location of tanks.	B 9 9-S 36-E		prox. 45-days					
COMPLETION DATA	th that from any other lease or pool,							
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
	TUBING, CASING, AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
, <u>, , , , , , , , , , , , , , , , , , </u>								
FEST DATA AND REQUEST FO	DR ALLOWARIE (Total Post to a	\(\text{\frac{1}{2}} \\ \text{\frac{1}} \\ \text{\frac{1}{2}} \\						
OIL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF					
GAS WELL			, . * . *					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
CERTIFICATE OF COMPLIANC	EE	OIL CONSERVA	TION COMMISSION					
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED APR 9 1969 BY APROVED 19						
							TITLE	(USRICE)
					(8.26/010.	*	This form is to be filed in co	•
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.