

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See oil in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME					
BTA Oil Producers											
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME					
104 South Pecos, Midland, Texas 79701						Allyn 687 Ltd.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.					
At surface						1					
550' FNL, 1980' FBL, Sec. 9, T-3-S, R-36-E						10. FIELD AND POOL, OR WILDCAT					
At top prod. interval reported below						Undesignated - Penn					
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
						Sec. 9, T-3-S, R-36-E					
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
1-17-69		2-22-69		2-24-69		4111' K.B.		4099'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
9872'		9836'				T.D.		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
9834-50' Bough "C"								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
GR-C-1								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-3/4"		33.38#		375'		17-1/2"		375 SX (Circ.)			
8-5/8"		24.28 & 32#		4115'		11"		400 SX			
5-1/2"		15.5 & 20#		9870'		7-7/8"		300 SX			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										9800'	
										9820'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9834-50' W/2 JSRF										DEPTH INTERVAL (MD)	
										9834-50'	
										AMOUNT AND KIND OF MATERIAL USED	
										A/500 gal. 15% NE	
33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						Prod.			
2-25-69		Pump									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2-27-69		24		P.		→		40		18	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
				→						1580	
										450	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										OIL GRAVITY-API (CORR.)	
Vent										45.5	
35. LIST OF ATTACHMENTS										TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Production Supt.,						DATE 2-28-69			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED. TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bo C	9800	9872	Tool open 40" Rec. 15 B/G cut 95% SH Wtr. 90" ISIP-2521 120" FSIP-2505	Rustler Yates San Anõres Glorietta Tubb ADO wolfcamp Bo C	2224 2300 4193 5539 6960 7754 9070 9332	+1887 +1311 -82 -1428 -2849 -3643 -4959 -5721