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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator BTA Oil Producers		
Address 104 South Pecos, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Allyn 687 Ltd.	Well No. 1
Pool Name, Including Formation Undesignated Penn	Kind of Lease State, Federal or Fee Federal
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East	Lease No. NM-361
Line of Section 9 Township 9-S Range 36-E	NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corp. (trucks)	Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
B 9 9-S 36-E	Is gas actually connected? When
	No Approx 45-days

If this production is commingled with that from any other lease or pool, give commingling order number:

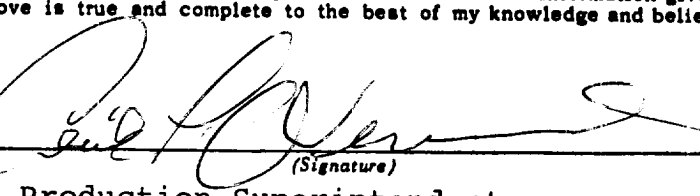
COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX	XX
Date Spudded 1-17-69	Date Compl. Ready to Prod. 2-24-69
Total Depth 9872'	P.B.T.D. 9836'
Elevations (DF, RKB, RT, GR, etc.) 4111' K.B.	Name of Producing Formation Bough "C"
Top Oil/Gas Pay 9832'	Tubing Depth 9800'
Perforations 9834-50' W/2 JSPF	Depth Casing Shoe 9870'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2"	12-3/4" 375' 375 SX (Circ.)
11"	8-5/8" 4115' 400 SX
7-7/8"	5-1/2" 9870' 300 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 2-25-69	Date of Test 2-27-69
Length of Test 24 Hrs.	Producing Method (Flow, pump, gas lift, etc.) Pump
Actual Prod. During Test 1620	Tubing Pressure Casing Pressure Choke Size
	Oil-Bbls. 40 Water-Bbls. 1580 Gas-MCF 18

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

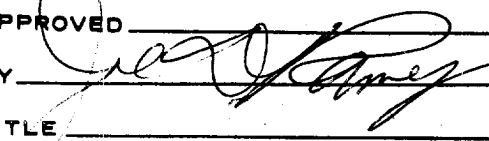
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Superintendent  
(Title)  
February 28, 1969  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply